

Environmental product declaration

In accordance with 14025 and EN15804+A2

Double Walled Cable Protection Pipes in coil





Owner of the declaration:

Pipelife Sverige AB

Product:Double Walled Cable Protection Pipes in coil

Declared unit:

1 kg

This declaration is based on Product Category Rules:

CEN Standard EN 15804:2012+A2:2019 serves as core

NPCR Part A: Construction products and services. Ver. 1.0. March 2021

Program operator:

The Norwegian EPD Foundation

Declaration number:

NEPD-4454-3718-EN

Registration number:

NEPD-4454-3718-EN

Issue date:

10.05.2023

Valid to:

10.05.2028

EPD Software:

LCA.no EPD generator ID: 58746

The Norwegian EPD Foundation



General information

Product

Double Walled Cable Protection Pipes in coil

Program operator:

Post Box 5250 Majorstuen, 0303 Oslo, Norway The Norwegian EPD Foundation Phone: +47 23 08 80 00 web: post@epd-norge.no

Declaration number:

NEPD-4454-3718-EN

This declaration is based on Product Category Rules:

CEN Standard EN 15804:2012+A2:2019 serves as core PCR NPCR Part A: Construction products and services. Ver. 1.0. March 2021

Statement of liability:

The owner of the declaration shall be liable for the underlying information and evidence. EPD Norway shall not be liable with respect to manufacturer information, life cycle assessment data and evidences.

Declared unit:

1 kg Double Walled Cable Protection Pipes in coil

Declared unit (cradle to gate) with option:

A1-A3,A4,A5,C1,C2,C3,C4,D

Functional unit:

General information on verification of EPD from EPD tools:

Independent verification of data, other environmental information and the declaration according to ISO 14025:2010, § 8.1.3 and § 8.1.4. Individual third party verification of each EPD is not required when the EPD tool is i) integrated into the company's environmental management system, ii) the procedures for use of the EPD tool are approved by EPDNorway, and iii) the process is reviewed annualy. See Appendix G of EPD-Norway's General Programme Instructions for further information on EPD tools.

Verification of EPD tool:

Independent third party verification of the EPD tool, background data and test-EPD in accordance with EPDNorway's procedures and guidelines for verification and approval of EPD tools.

Third party verifier:

Michael M. Jenssen, Asplan Viak AS (no signature required)

Owner of the declaration:

Pipelife Sverige AB Contact person: Phone: +46 513 22114 e-mail: yvette.lennartsson@pipelife.com

Manufacturer:

Pipelife Sverige AB

Place of production:

Pipelife Sverige AB Box 50 SE-524 02 Ljung , Sweden

Management system:

EN ISO 9001:2015 and EN ISO 14001:2015

Organisation no:

SE556087042901

Issue date:

10.05.2023

Valid to:

10.05.2028

Year of study:

2022

Comparability:

EPD of construction products may not be comparable if they not comply with EN 15804 and seen in a building context.

Development and verification of EPD:

The declaration is created using EPD tool lca.tools ver EPD2022.03, developed by LCA.no. The EPD tool is integrated in the company's management system, and has been approved by EPD Norway.

Developer of EPD: Yvette Lennartsson

Reviewer of company-specific input data and EPD: Bjørn Svensson

Approved:

Håkon Hauan, CEO EPD-Norge



Product

Product description:

Double walled cable protection pipes in coil. Class SRN according to Verksnorm 5200.

Product specification

70000785, 70005899, 70004338, 70005895, 70005897, 70005892, 70005898, 70005902

Product related data to be found at Pipelife Sverige AB product catalogue https://catalog.pipelife.com/se or Danish product catalogue https://catalog.pipelife.com/dk

Materials	kg	%
Pigments	0,00	0,26
Polyethylene (HDPE)	1,00	99,74
Total	1,00	

Technical data:

PE material with density 960 kg/m3. Produced according Verksnorm 5200.

Market:

Europe, with scenario made for the Swedish and Danish market.

Reference service life, product

Lifetime on product calculated more than 100 years.

Reference service life, building

LCA: Calculation rules

Declared unit:

1 kg Double Walled Cable Protection Pipes in coil

Cut-off criteria:

All major raw materials and all the essential energy is included. The production processes for raw materials and energy flows with very small amounts (less than 1%) are not included. These cut-off criteria do not apply for hazardous materials and substances.

Allocation:

The allocation is made in accordance with the provisions of EN 15804. Incoming energy and water and waste production in-house is allocated equally among all products through mass allocation. Effects of primary production of recycled materials is allocated to the main product in which the material was used. The recycling process and transportation of the material is allocated to this analysis.

Data quality:

Specific data for the product composition are provided by the manufacturer. They represent the production of the declared product and were collected for EPD development in the year of study. Background data is based on registered EPDs according to EN 15804, Ostfold Research databases, ecoinvent and other LCA databases. The data quality of the raw materials in A1 is presented in the table below.

Materials	Source	Data quality	Year
Pigments	ecoinvent 3.6	Database	2019
Polyethylene (HDPE)	ecoinvent 3.6	Database	2019

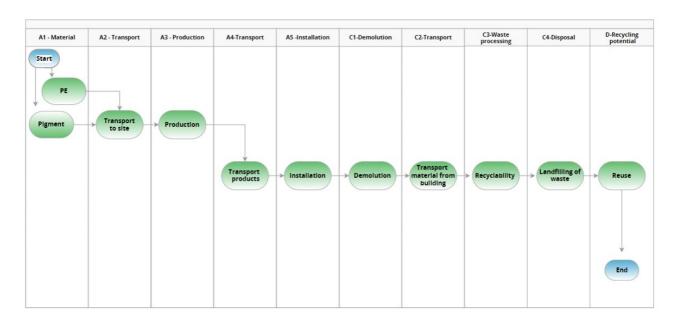


System boundaries (X=included, MND=module not declared, MNR=module not relevant)

	Prod	duct stag	je	Constr installati	uction on stage	Use stage				End of life stage				Beyond the system boundaries			
Raw	materials	Transport	Manufacturing	Transport	Assembly	Use	Maintenance	Repair	Replacement	Refurbishment	Operational energy use	Operational water use	De- construction demolition	Transport	Waste processing	Disposal	Reuse-Recovery- Recycling-potential
A ²	ı	A2	A3	A4	A5	B1	B2	В3	B4	B5	В6	В7	C1	C2	C3	C4	D
X		Χ	Χ	X	X	MND	MND	MND	MND	MND	MND	MND	X	Χ	X	X	X

System boundary:

EPD process A1 - D Double Walled Cable Protection pipes in coil



Additional technical information:



LCA: Scenarios and additional technical information

The following information describe the scenarios in the different modules of the EPD.

A5 = 5 % product losses during installation are estimated by the company. According to NPCR 028, other activities such as excavating/backfilling trenches and other additional materials are not included, these are expected to be included at construction level assessments.

C1 = According to NPCR 028, other activities such as excavating/backfilling trenches and other additional materials are not included, these are expected to be included at construction level assessments. This module can therefore be included with zero impact.

C3 - C4 = Waste treatment of the product follows the default values provided in EN 50693, Product Category Rules for life cycle assessments of electronic and electrical products and systems, table G.4. This table specified how different types of raw materials used in A1 will likely be treated during the end-of-life of the product. Waste treatments in C3 include material recycling and incineration with and without energy recovery and fly ash extraction. Disposal in C4 consist of landfilling of different waste fractions and of ashes.

D = The recyclability of metals and plastics allows the producers a credit for the net scrap that is produced at the end of a product's life. The benefits from recycling of net scrap are described in formula from EN 15804:2012+A2:2019. Substitution of heat and electricity generated by the incineration with energy recovery of plastics is also calculated in module D.

Transport from production place to user (A4)	Capacity utilisation (incl. return) %	Distance (km)	Fuel/Energy Consumption	Unit	Value (Liter/tonne)
Truck, over 32 tonnes, EURO 6 (km)	53,3 %	100	0,023	l/tkm	2,30
Assembly (A5)	Unit	Value			
Product loss during installation (percentage of cable pipe)	Units/DU	0,05			
Transport to waste processing (C2)	Capacity utilisation (incl. return) %	Distance (km)	Fuel/Energy Consumption	Unit	Value (Liter/tonne)
Truck, 16-32 tonnes, EURO 6 (km)	36,7 %	100	0,043	l/tkm	4,30



LCA: Results

The LCA results are presented below for the declared unit defined on page 2 of the EPD document.

Enviro	Environmental impact												
	Indicator	Unit	A1-A3	A4	A5	C1	C2	C3	C4	D			
	GWP-total	kg CO ₂ -eq	2,31E+00	8,72E-03	1,16E-01	0	1,63E-02	0	0	0			
	GWP-fossil	kg CO ₂ -eq	2,29E+00	8,71E-03	1,15E-01	0	1,63E-02	0	0	0			
	GWP-biogenic	kg CO ₂ -eq	1,17E-02	3,73E-06	5,85E-04	0	6,76E-06	0	0	0			
	GWP-luluc	kg CO ₂ -eq	3,30E-03	2,65E-06	1,65E-04	0	5,81E-06	0	0	0			
Ö	ODP	kg CFC11 -eq	1,24E-07	2,10E-09	6,30E-09	0	3,70E-09	0	0	0			
Œ.	АР	mol H+ -eq	8,57E-03	2,80E-05	4,30E-04	0	4,69E-05	0	0	0			
	EP-FreshWater	kg P -eq	3,98E-05	6,93E-08	1,99E-06	0	1,31E-07	0	0	0			
	EP-Marine	kg N -eq	1,62E-03	6,14E-06	8,11E-05	0	9,29E-06	0	0	0			
-	EP-Terrestial	mol N -eq	1,81E-02	6,85E-05	9,08E-04	0	1,04E-04	0	0	0			
	POCP	kg NMVOC -eq	7,95E-03	2,69E-05	3,99E-04	0	3,98E-05	0	0	0			
	ADP-minerals&metals ¹	kg Sb -eq	2,58E-05	1,55E-07	1,30E-06	0	4,51E-07	0	0	0			
	ADP-fossil ¹	MJ	7,90E+01	1,41E-01	3,96E+00	0	2,47E-01	0	0	0			
<u>%</u>	WDP ¹	m ³	5,56E+02	1,08E-01	2,78E+01	0	2,39E-01	0	0	0			

GWP total = Global Warming Potential total; GWP fossil = Global Warming Potential fossil fuels; GWP biogenic = Global Warming Potential biogenic; GWP luluc = Global W Potential land use change; ODP = Ozone Depletion; AP = Acidification; EP freshwater = Eutrophication aquatic freshwater; EP = marine Eutrophication aquatic marine; EP = terrestrial Eutrophication terrestrial; POCP = Photochemical zone formation; ADPE = Abiotic Depletion Potential minerals and metals; ADPF = Abiotic Depletion Potential fossil fuels;

Remarks to environmental impacts

The products are produced on 100% renewable energy according mass balance principle.

[&]quot;Reading example: 9,0 E-03 = 9,0*10-3 = 0,009" *INA Indicator Not Assessed

^{1.} The results of this environmental impact indicator shall be used with care as the uncertainties on these results are high or as there is limited experienced with the



Addition	Additional environmental impact indicators												
In	dicator	Unit	A1-A3	A4	A5	C1	C2	C3	C4	D			
	PM	Disease incidence	8,16E-08	8,00E-10	4,12E-09	0	1,00E-09	0	0	0			
	IRP ²	kgBq U235 -eq	2,24E-01	6,18E-04	1,12E-02	0	1,08E-03	0	0	0			
	ETP-fw ¹	CTUe	1,63E+01	1,03E-01	8,22E-01	0	1,83E-01	0	0	0			
40.	HTP-c ¹	CTUh	6,67E-10	0,00E+00	3,30E-11	0	0,00E+00	0	0	0			
48 D	HTP-nc ¹	CTUh	1,78E-08	1,00E-10	8,94E-10	0	2,00E-10	0	0	0			
	SQP ¹	dimensionless	6,64E+00	1,62E-01	3,40E-01	0	1,73E-01	0	0	0			

PM = Particulate Matter emissions; IRP = Ionizing radiation – human health; ETP-fw = Eco toxicity – freshwater; HTP-c = Human toxicity – cancer effects; HTP-nc = Human toxicity – non cancer effects; SQP = Soil Quality (dimensionless)

[&]quot;Reading example: 9,0 E-03 = 9,0*10-3 = 0,009" *INA Indicator Not Assessed

^{1.} The results of this environmental impact indicator shall be used with care as the uncertainties on these results are high or as there is limited experienced with the indicator

^{2.} This impact category deals mainly with the eventual impact of low dose ionizing radiation on human health of the nuclear fuel cycle. It does not consider effects due to possible nuclear accidents, occupational exposure nor due to radioactive waste disposal in underground facilities. Potential ionizing radiation from the soil, from radon and from some construction materials is also not measured by this indicator.



Resource use	Resource use												
	ndicator	Unit	A1-A3	A4	A5	C1	C2	C3	C4	D			
	PERE	MJ	3,51E+00	1,78E-03	1,76E-01	0	3,54E-03	0	0	0			
	PERM	MJ	0,00E+00	0,00E+00	0,00E+00	0	0,00E+00	0	0	0			
್ಕ್ಯ	PERT	МЈ	3,51E+00	1,78E-03	1,76E-01	0	3,54E-03	0	0	0			
	PENRE	МЈ	3,98E+01	1,41E-01	2,00E+00	0	2,47E-01	0	0	0			
.Åg	PENRM	МЈ	4,24E+01	0,00E+00	2,12E+00	0	0,00E+00	0	0	0			
I	PENRT	МЈ	8,22E+01	1,41E-01	4,12E+00	0	2,47E-01	0	0	0			
	SM	kg	5,70E-03	0,00E+00	2,85E-04	0	0,00E+00	0	0	0			
2	RSF	МЈ	8,43E-02	6,23E-05	4,22E-03	0	1,26E-04	0	0	0			
	NRSF	МЈ	4,60E-02	2,09E-04	2,31E-03	0	4,52E-04	0	0	0			
<u></u>	FW	m^3	8,37E-02	1,61E-05	4,18E-03	0	2,64E-05	0	0	0			

PERE Use of renewable primary energy excluding renewable primary energy resources used as raw materials; PERT Use of renewable primary energy resources used as raw materials; PERT Total use of renewable primary energy resources; PENRE Use of non renewable primary energy excluding non-renewable primary energy resources used as raw materials; PENRM Use of non renewable primary energy resources; SM Use of secondary materials; RSF Use of renewable secondary fuels; NRSF Use of non renewable secondary fuels; FW Use of net fresh water

[&]quot;Reading example: 9,0 E-03 = 9,0*10-3 = 0,009" *INA Indicator Not Assessed



End	End of life - Waste											
	Inc	dicator	Unit	A1-A3	A4	A5	C1	C2	C3	C4	D	
		HWD	kg	4,60E-03	7,74E-06	2,30E-04	0	1,27E-05	0	0	0	
	Ū	NHWD	kg	2,38E-01	1,23E-02	1,25E-02	0	1,20E-02	0	0	0	
	3	RWD	kg	1,38E-04	9,66E-07	6,92E-06	0	1,68E-06	0	0	0	

HWD = Hazardous waste disposed; NHWD = Non-hazardous waste disposed; RWD = Radioactive waste disposed;

"Reading example: 9,0 E-03 = 9,0*10-3 = 0,009" *INA Indicator Not Assessed

End of life - Outpu	End of life - Output flow												
Indicat	tor	Unit	A1-A3	A4	A5	C1	C2	C3	C4	D			
@▷	CRU	kg	0,00E+00	0,00E+00	0,00E+00	0	0,00E+00	0	0	0			
\$>>	MFR	kg	8,75E-04	0,00E+00	4,37E-05	0	0,00E+00	0	0	0			
DF	MER	kg	3,72E-03	0,00E+00	1,86E-04	0	0,00E+00	0	0	0			
50	EEE	MJ	1,12E-02	0,00E+00	5,62E-04	0	0,00E+00	0	0	0			
DØ.	EET	MJ	1,70E-01	0,00E+00	8,50E-03	0	0,00E+00	0	0	0			

CRU = Components for re-use; MFR = Materials for recycling; MER = Materials for energy recovery; EEE = Exported energy electrical; EET = Exported energy Thermal;

"Reading example: 9,0 E-03 = 9,0*10-3 = 0,009" *INA Indicator Not Assessed

Biogenic Carbon Content									
Unit	At the factory gate								
kg C	0,00E+00								
kg C	0,00E+00								
	kg C								

Note: 1 kg biogenic carbon is equivalent to 44/12 kg CO2



Additional Norwegian requirements

Greenhouse gas emissions from the use of electricity in the manufacturing phase

National production mix from import, low voltage (production of transmission lines, in addition to direct emissions and losses in grid) of applied electricity for the manufacturing process (A3).

Electricity mix	Data source	Amount	Unit
Electricity, Sweden (kWh)	ecoinvent 3.6	54,94	g CO2-eq/kWh

Dangerous substances

No substances given by the REACH Candidate list or the Norwegian priority list are intentionally added to the product.

Indoor environment

Additional Environmental Information

Environmental impa	invironmental impact indicators EN 15804+A2 and NPCR Part A v2.0											
Indicator	Unit	A1-A3	A4	A5	C1	C2	C3	C4	D			
GWP	kg CO ₂ -eq	2,17E+00	8,62E-03	1,09E-01	0	1,62E-02	0	0	0			
ODP	kg CFC11 -eq	1,29E-07	1,70E-09	6,53E-09	0	3,00E-09	0	0	0			
POCP	kg C ₂ H ₄ -eq	6,47E-04	1,07E-06	3,24E-05	0	1,97E-06	0	0	0			
AP	kg SO ₂ -eq	6,56E-03	1,82E-05	3,29E-04	0	3,23E-05	0	0	0			
EP	kg PO ₄ ³eq	6,14E-04	1,97E-06	3,08E-05	0	3,43E-06	0	0	0			
ADPM	kg Sb -eq	2,53E-05	1,55E-07	1,27E-06	0	4,51E-07	0	0	0			
ADPE	MJ	7,43E+01	1,39E-01	3,72E+00	0	2,42E-01	0	0	0			
GWPIOBC	kg CO ₂ -eq	2,17E+00	8,72E-03	1,09E-01	0	1,63E-02	0	0	0			

GWP Global warming potential; ODP Depletion potential of the stratospheric ozone layer; POCP Formation potential of tropospheric photochemical oxidants; AP Acidification potential of land and water; EP Eutrophication potential; ADPM Abiotic depletion potential for non fossil resources; ADPE Abiotic depletion potential for fossil resources; GWP-IOBC/GHG Global warming potential calculated according to the principle of instantanious oxidation (except emissions and uptake of biogenic carbon)



Bibliography

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EN 15804:2012+A2:2019 Environmental product declaration - Core rules for the product category of construction products.

ISO 21930:2017 Sustainability in buildings and civil engineering works - Core rules for environmental product declarations of construction products.

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