



EPD

Environmental Product Declaration

Relion 611/615 Series of Protection and Control Relays

Production site: Vaasa, Finland



DOCUMENT KIND	IN COMPLIANCE WITH				
Environmental Product Declaration	ISO 14025 and EN 50693				
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Declared product	Relion 611/615 series						
Product description	The Relion 611 and 615 series infrastructure applications for power distribution systems. S motor protection and control configurations but can also b	of relays are used in utility, in or protection, control, measu Specific applications include I. The relays are available in re one tailored to meet customer	ndustrial, and transport and rement, and supervision of feeder, transformer, and eady-made standard -specific requirements				
Functional unit	To protect a power system ag auxiliary voltage of 110 V DC, 100 % in Europe.	gainst faults such as short ci during a service life of 10 yea	rcuit and overload, using an ars and with a use rate of				
Reference flow	A single Relion 611/615 series connectors, accessories, and	s protection and control relay packaging.	, including related				
CPC code	4621 - Electricity distribution	or control apparatus.					
Independent	Independent verification of t	he declaration and data, acco	ording to ISO 14025:2010				
verification		,	3				
	🗆 INTERNAL 🛛 EXTERNAL						
	Independent verifier approve	ed by EPD-Norge: Elisabet Am	nat				
	1KK						
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Approved by	Håkon Hauan, CEO EPD-Norg	je					
	Signature: Hakan Harrow						
Reference PCR	EN 50693:2019 - Product Cate	egory Rules for Life Cycle Ass	sessments of Electronic and				
and PSR	Electrical Products and Syste	ems.					
	EPDItaly007 – Electronic and	Electrical Products and Syste	ems, Rev. 3.0, 2023/01/13.				
Program	The Norwegian EPD Foundati	ion/EPD-Norge, General Proc	gramme Instructions 2019,				
instructions	Version 3.0, 2019/04/24.						
LCA study	This EPD is based on the LCA	study described in the LCA r	eport 2RCA057633.				
EPD type	Specific product						
EPD scope	Cradle-to-grave						
Product RSL	10 years						
Geographical	Manufacturing (suppliers):	Manufacturing (ABB):	Downstream:				
representativeness	Global	Finland	Europe				
Reference year	2022						
LCA software	SimaPro 9.4.0.2 (2023)						
LCI database	Econvent v3.8 (2021)						
Comparability	EPDs published within the sa	me product category, though	n originating from different				
	comparability only when all st	tages of a life cycle have bee	n considered. However,				
	variations and deviations are	possible.					
Liability	evidence. EPD-Norge shall no assessment data, and eviden	snall be hable for the underly of be liable with respect to ma ice.	ying information and anufacturer, life cycle				

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At ABB, we actively contribute to a more sustainable world, leading by example in our own operations and partnering with customers and suppliers to enable a low-carbon society, preserve resources, and promote social progress.

Learn more on our website <u>global.abb/group/en/sustainability</u> or scan the QR code.



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The products declared in this Environmental Product Declaration, which are all built on the same underlying hardware and technology, includes the following devices of the Relion 611 and 615 series of protection and control relays:

- REB611 Busbar protection
- REF611 Feeder protection
- REM611 Motor protection
- REU611 Voltage protection
- RED615 Line differential protection
- REF615 Feeder protection
- REG615 Generator protection
- REM615 Motor protection
- RET615 Transformer protection
- REU615 Voltage protection
- REV615 Capacitor bank protection
- REC615 Remote monitoring and control
- RER615 Recloser protection and control
- SMU615 Substation merging unit

The Relion 611 and 615 series of relays are used in utility, industrial, and transport and infrastructure applications for protection, control, measurement, and supervision of power distribution systems. The relays are available in ready-made standard configurations for fast and easy setup but can also be tailored to meet customer-specific requirements.

General technical specifications for all devices belonging to the product series are presented below.

De	Value	
Width	Frame	177 mm
width	Case	164 mm
Unight	Frame	177 mm
Height	Case	160 mm
Depth		201 mm
Weight (excl.	Complete relay	max. 4.1 kg
packaging)	Plug-in unit only	max. 2.1 kg
Relion 611 series	Power supply module PSM0004	Power supply module PSM0003
Nominal auxiliary voltage U _n	100, 110, 120, 220, 240 V AC, 50 and 60 Hz	24, 30, 48, 60 V DC
	48, 60, 110, 125, 220, 250 V DC	

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Relion 615 series	Power supply module PSM0004	Power supply module PSM0003
Nominal auxiliary voltage U _n	100, 110, 120, 220, 240 V AC, 50 and 60 Hz 48, 60, 110, 125, 220, 250 V DC	24, 30, 48, 60 V DC
Burden of auxiliary voltage supply under quiescent (Pq) / operating condition	DC < 13.0 W (nominal) / < 18.0 W (max.) AC < 16.0 W (nominal) / < 21.0 W (max.)	DC < 13.0 W (nominal) / < 18.0 W (max.)

Due to the configurable nature of the product, there is a significant variation within the series in terms of environmental impacts. A representative relay configuration is therefore selected as reference product and declared in this EPD. The reference product is a maximum version in terms of hardware which have all module slots filled; thus, the choice of reference product is conservative. Additionally, the results of the study can be extrapolated for other relay configurations according to EN 50693. The extrapolation rules are provided together with the results.

Slot	ot Module Reference product (max. ha	
X000	Communication	COM0037
X100	Power supply	PSM0004
X110	Binary I/O	BIO0005
X120	Analogue input	AIM0016
X130	Analogue input	AIM0006
XBPL	Backplane	BPL0001
XCPU	CPU	CPU0007
XDIS	Display	DIS00012
	Product ID	REF615E_1G
Measure	ed nominal power @ 110 V DC	9.5 W
W	eight (excl. packaging)	4.0 kg
	Ordering code	HBFNAEAGNEA1BNA11G

The Relion 611/615 series are produced in three different geographical locations: 1) Vaasa, Finland, 2) Vadodara, India, and 3) Nanjing, China. The plant in Vaasa is the main site of production, and these relays are sold globally. The plants in Vadodara and Nanjing instead focus on domestic markets, that is, India and China.

The manufacturing site in Vaasa, Finland, uses 100 % renewable energy for the electricity, more specifically, a 50/50 mix of wind and hydro. The plant is also certified according to the following standards:

- ISO 9001:2015 Quality management systems
- ISO 14001:2015 Environmental management systems
- ISO 45001:2018 Occupational health and safety management systems

The manufacturing site in Vadodara, India, uses ca 3.1 % renewable energy from own roofmounted solar panels and ca 0.6 % from backup diesel generators. For the rest of the electricity, the national energy mix is used. The plant is also certified according to the following standards:

- ISO 9001:2015 Quality management systems
- ISO 14001:2015 Environmental management systems
- ISO 45001:2018 Occupational health and safety management systems

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The manufacturing site in Nanjing, China, is a joint venture with Nanjing SAC Power Grid Automation Co Ltd. The plant uses the national energy mix for the electricity. The plant is also certified according to the following standards:

- ISO 9001:2015 Quality management systems
- ISO 14001:2015 Environmental management systems
- ISO 45001:2018 Occupational health and safety management systems

ABB only performs final assembling and testing of the relays. ABB does not manufacture any parts or components themselves. Instead, this is outsourced and purchased from various suppliers globally. Most of the parts are purchased as sub-assemblies or ready modules. The only exceptions are "box-build" products, of which some are ready products redistributed by ABB, and some get software installed and are tested by ABB.

In this EPD, only the Relion 611/615 series manufactured in Vaasa, Finland is considered in the main scenario. Additional scenarios are considered in the Sensitivity Analysis chapter, including Relion 611/615 series manufactured in Vadodara, India, and Nanjing, China.

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Constituent Materials

The Relion 611/615 series reference product weighs 4.0 kg, and the constituent materials are presented below. Stickers have been excluded as they are considered negligible to the overall environmental impacts. Due to the complex nature of the electronics, these are presented as a separate category, which includes printed wiring boards, electronic components, connectors, and cables. Electronics are typically composed of various plastics, copper, and precious metals.

Туре	Material	Weight [kg]	Weight %
Plastics	Polycarbonate	0.35	9
	Steel, low-alloyed	0.97	24
	Steel, stainless	0.24	6
Metals	Aluminum	0.57	14
	Zinc	0.09	2
	Other metals	0.07	2
Othere	Electronics	1.62	41
Others	Other	0.08	2
Total		4.00	100

Relion 611/615 Series Reference Product



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The packaging materials and accessories of the relay weighs 0.82 kg in total, of which 0.36 kg is the packaging of the relay, and 0.47 kg is the bulk packaging per relay (30 relays per pallet). The constituent materials are presented below.

	Description	Material	Weight [g]	Weight %	Secondary material %
	Packaging box	Cardboard	183	22	63
	Cushioning	Molded fiber pulp	131	16	100
Relay	Self-sealing bags	PE	7	1	0
	Documentation	Printed paper*	36	4	0
	Sub	total	357	43	69
	Pallet	Wood*	307	37	0
	Packaging box	Cardboard*	83	10	0
	Packaging cover	Cardboard*	37	4	0
Pallet	Protective edges	Cardboard	4	<1	85
(1/30)	Cushioning	Kraft paper	34	4	100
	Plastic straps	PET	2	<1	100
Subtotal			466	57	8
	Тс	otal	823	100	35

*FSC- or PEFC-certified

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LCA Background Information

Functional Unit

The functional unit of this study is to protect a power system against faults such as short circuit and overload, using an auxiliary voltage of 110 V DC, during a service life of 10 years and with a use rate of 100 % in Europe. The reference flow is a single Relion 611/615 series protection and control relay, including related connectors, accessories, and packaging.

Note, the reference service life (RSL) of 10 years is a theoretical period selected for calculation purposes only – this is not representative for the minimum, average, nor actual service life of the product.

System Boundaries

The life cycle assessment of the Relion 611/615 series, an EEPS (Electronic and Electrical Products and Systems), is a "from cradle to grave" analysis. The figure below shows the product life cycle stages and the information considered in the LCA.



In terms of exclusions from the system boundary, the PCR EPDitaly007 refer to chapter 4.2.3.1 in the standard EN 50693 for products that can be easily replaced or recovered. In accordance with EN 50693:2019, capital goods such as machinery, tools, buildings, infrastructure, packaging for internal transports, and administrative activities, which cannot be allocated directly to the production of the reference product, are excluded.

Infrastructures, when present, such as in processes deriving from the ecoinvent database, have not been excluded. Scraps for metal working and plastic processes are also included when already defined in ecoinvent.

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Temporal and geographical boundaries

In terms of temporal boundaries, all primary data collected from ABB are from 2022, which is considered a representative production year. Secondary data are provided by ecoinvent v3.8 which was released in 2021.

In terms of geographical boundaries, the materials and components used in the production of the Relion 611/615 relays are globally sourced. The supply chains are often complex and can extend across multiple countries and continents. Therefore, materials with global representativeness are selected from ecoinvent. Thus, a conservative approach is adopted.

Data quality

Both primary and secondary data are used. The main sources for primary data are the bill of materials and technical drawings, while site specific foreground data are provided by ABB.

For all processes for which primary data are not available, generic data originating from the ecoinvent v3.8 database, "allocation, cut-off by classification", are used. The LCA software used for the calculations is SimaPro 9.4.0.2.

Environmental impact indicators

The information obtained from the inventory analysis is aggregated according to the effects related to the various environmental issues. In accordance with the PCR EPDItaly007, the environmental impact indicators are determined by using the characterization factors and impact assessment methods specified in EN 15804:2012+A2:2019.

Allocation rules

The utility consumption and waste generation of ABB's manufacturing site are allocated to the production of one relay by using allocation rules. Because the plant is also handling "box-build" products, a part of the total utility and waste is allocated based on production hours to relevant "box-build" products. The remaining amounts related to the relay production are then allocated per relay based on production volumes. Moreover, utility consumption and waste generation deriving from offices and administrative activities are not excluded and thus, a conservative approach is adopted.

For the end-of-life allocation, the "Polluter Pays" principle is adopted according to what is defined in the CEN/TR 16970 standard, as required by the PCR EPDItaly007. This means, waste treatment processes are allocated to the product system that generates the waste until the end-of-waste state is reached. The environmental burdens of recycling and energy recovery processes are therefore allocated to the product system that generates the waste, while the product system that uses the exported energy and recycled materials receives it burden-free. However, the potential benefits and avoided loads from recovery and recycling processes are not considered because it is not required by EPDItaly007.

Cut-off criteria

According to EN 50693, the cut-off criteria can be set to a maximum of 5 % of the overall environmental impacts. In this LCA, labels as well as the tape and staples used in the packaging have been excluded as their weights are negligible.

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Inventory Analysis

Manufacturing stage

As presented in chapter Constituent Materials, low-alloyed steel and electronics are the most frequently used materials, followed by aluminum and polycarbonate.

Using the ecoinvent database, the steels are mainly modelled with *Steel, low-alloyed {GLO}} market for*, while the aluminum is mainly modelled with a pseudo system of *Aluminium alloy, AlMg3 {GLO} market for*, with an adjusted alloy composition based on primary data. To account for the production activities of metal and plastic parts, *Metal working, average* and *Injection molding* are the most frequently used processes. Surface treatments are also included, and the most common is *Zinc coat, coils {GLO} market for*.

For modelling the electronics, the printed wiring boards (PWB) are modelled on a component level. Thus, all components that are mounted on the PWBs are categorized and grouped into the most corresponding components found in ecoinvent. Furthermore, due to the high impacts of gold, primary data are used to model the specific amounts of gold used in each connector.

Supply chain transports are added as far as data is available between ABB, the suppliers, and sub-suppliers. Only primary suppliers are considered. The rest of the transports are assumed to already be included in ecoinvent's "market for"-processes.

For the ABB manufacturing site, which is considered in the core manufacturing stage, utility consumption and waste generation are allocated to the production of one relay according to the defined allocation rules. The packaging materials and accessories associated with the product are also considered in the core manufacturing stage.

Distribution

The transport distance from ABB's plant to the site of installation is assumed to be 3500 km intracontinental transport by lorry, as suggested in EN 50693, and the scenario is representative for Europe.

Installation

Except for commissioning testing, the installation stage only implies manual activities, and no energy is consumed. Commissioning testing is not considered because the time duration is negligible. Therefore, this phase only considers the end-of-life of the packaging materials.

The end-of-life scenario for packaging materials is based on *Packaging waste by waste management operations* by Eurostat (2020), which is representative for Europe. A transport distance of 100 km by lorry is assumed as actual location of disposal is unknown.

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Use

The use stage considers the measured nominal power consumption at 110 V DC over the reference service life of 10 years as defined in the functional unit. This is calculated using the following formula:

$$E_{use} = 9.5 \text{ W} * 10 \text{ years} * 365 \text{ days} * 24 \text{ hours} = 832.2 \text{ kWh}$$

A use rate of 100 % is assumed because the relay is always powered on in a normal mode during normal operational circumstances. Additional power consumption from active inputs and outputs, e.g., during trip conditions, is therefore considered negligible. Finally, because this product is sold globally and is not limited to any specific country, the latest energy mix of the European Union is adopted as suggested by the standard EN 50693. The emission factor of the energy mix is presented below.

Energy mix	Source	Amount	Unit
European energy mix; <i>Electricity, medium</i> voltage {RER} market group for Cut-off, S	Ecoinvent v3.8	0.40	kg CO₂-eq./kWh

Maintenance is not considered because the Relion 611/615 series does not have any required maintenance within its service life. There is no planned or preventive maintenance for this product. The only maintenance that is performed is corrective maintenance if, for example, something breaks or stops working. However, corrective maintenance is unusual, and thus considered negligible.

End of life

Decommissioning of the product only implies manual activities, and no energy is consumed. Therefore, this phase only considers the end-of-life of the product.

The end-of-life scenario for the product is based on IEC/TR 62635 (Annex D.3), which is representative for Europe. A conservative approach is adopted by using the rates given for materials that go through a separation process, except for electronics for which selective treatment is assumed, and this includes the losses in the separation processes. A transport distance of 100 km by lorry is assumed as actual location of disposal is unknown.

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Environmental Indicators

Relion 611/615 reference product

Product ID: REF615E_1G Ordering code: HBFNAEAGNEA1BNA11G Hardware: Maximum (all slots filled) Nominal power: 9.5 W @ 110 V DC

Impact			UPSTREAM	CORE	DOWNSTREAM			
category	Unit	lotal	Manufa	cturing	Distribution	Installation	Use and maintenance	End-of-life
GWP – total	kg CO₂ eq.	4.55E+02	1.15E+02	1.34E+00	2.78E+00	3.52E-01	3.32E+02	3.37E+00
GWP – fossil	kg CO₂ eq.	4.42E+02	1.14E+02	1.40E+00	2.78E+00	2.87E-02	3.21E+02	3.30E+00
GWP – biogenic	kg CO₂ eq.	1.18E+01	7.82E-01	-9.86E-02	2.52E-03	3.23E-01	1.07E+01	6.76E-02
GWP – luluc	kg CO₂ eq.	9.79E-01	1.83E-01	3.78E-02	1.10E-03	1.00E-05	7.57E-01	4.53E-04
ODP	kg CFC-11 eq.	2.62E-05	9.42E-06	1.54E-07	6.48E-07	4.04E-09	1.59E-05	3.51E-08
АР	mol H+ eq.	2.88E+00	1.13E+00	7.54E-03	1.41E-02	1.25E-04	1.73E+00	2.56E-03
EP – freshwater	kg P eq.	4.59E-01	1.37E-01	5.99E-04	1.81E-04	2.47E-06	3.21E-01	1.43E-04
EP - marine	kg N eq.	4.91E-01	1.82E-01	2.63E-03	4.85E-03	1.80E-04	2.99E-01	1.84E-03
EP – terrestrial	mol N eq.	4.92E+00	2.23E+00	2.19E-02	5.30E-02	4.78E-04	2.61E+00	8.45E-03
POCP	kg NMVOC eq.	1.25E+00	5.13E-01	5.28E-03	1.51E-02	1.59E-04	7.12E-01	2.17E-03
ADP – minerals and metals	kg Sb eq.	4.16E-02	4.08E-02	2.08E-05	9.75E-06	6.99E-08	7.61E-04	4.70E-06
ADP – fossil	MJ, net calorific value	8.38E+03	1.45E+03	1.65E+01	4.24E+01	2.91E-01	6.87E+03	4.81E+00
WDP	m³ eq.	1.09E+02	3.37E+01	5.59E-01	1.28E-01	3.62E-03	7.44E+01	1.02E-01

GWP-fossil: Global Warming Potential fossil; GWP-biogenic: Global Warming Potential biogenic; GWP-luluc: Global Warming Potential land use and land use change; ODP: Depletion potential of the stratospheric ozone layer; AP: Acidification potential; EP-freshwater: Eutrophication potential-freshwater compartment; EP-marine: Eutrophication potential-marine compartment; EP-terrestrial: Eutrophication potential-accumulated exceedance; POCP: Formation potential of tropospheric ozone; ADPminerals & metals: Abiotic Depletion for non-fossil resources potential; ADP-fossil: Abiotic Depletion for fossil resources potential; WDP: Water deprivation potential.

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Resource use		T !	UPSTREAM	CORE		DOWNS	STREAM	
parameters	Unit	Iotai	Manufa	cturing	Distribution	Installation	Use and maintenance	End-of-life
PENRE	MJ, low cal. value	8,35E+03	1,42E+03	1,62E+01	4,24E+01	2,91E-01	6,86E+03	4,81E+00
PERE	MJ, low cal. value	1,41E+03	1,51E+02	3,57E+01	5,97E-01	5,79E-03	1,22E+03	4,12E-01
PENRM	MJ, low cal. value	3,24E+01	3,21E+01	3,46E-01	0	0	0	0
PERM	MJ, low cal. value	1,07E+01	0	1,07E+01	0	0	0	0
PENRT	MJ, low cal. value	8,38E+03	1,45E+03	1,65E+01	4,24E+01	2,91E-01	6,86E+03	4,81E+00
PERT	MJ, low cal. value	1,42E+03	1,51E+02	4,64E+01	5,97E-01	5,79E-03	1,22E+03	4,12E-01
FW	m³	7,07E+00	1,17E+00	5,14E-02	4,72E-03	1,22E-04	5,84E+00	3,74E-03
MS	kg	1,13E+00	8,40E-01	2,86E-01	0	0	0	0
RSF	MJ	0	0	0	0	0	0	0
NRSF	МЈ	0	0	0	0	0	0	0

PENRE: Use of non-renewable primary energy excluding non-renewable primary energy resources used as raw material; PERE: Use of renewable primary energy resources used as raw material; PENRM: Use of non-renewable primary energy resources used as raw material; PERM: Use of renewable primary energy resources used as raw material; PENRT: Total use of non-renewable primary energy resources (primary energy and primary energy resources used as raw materials; PERT: Total use of renewable primary energy resources (primary energy and primary energy resources used as raw materials); PERT: Total use of renewable primary energy resources (primary energy and primary energy resources used as raw materials); FW: Net use of fresh water; MS: Use of secondary materials; RFS: Use of renewable secondary fuels; NRSF: Use of non-renewable secondary fuels.

Waste		Tatal	UPSTREAM	CORE	DOWNSTREAM				
indicators	Unit	Iotai	Manufa	cturing	Distribution	Installation	Use and maintenance	End-of-life	
HWD	kg	1,52E-02	1,26E-02	5,54E-05	1,11E-04	6,84E-07	2,43E-03	8,49E-06	
NHWD	kg	4,15E+01	1,48E+01	4,43E-01	2,18E+00	1,81E-01	2,27E+01	1,16E+00	
RWD	kg	5,55E-02	4,43E-03	6,20E-05	2,87E-04	1,76E-06	5,07E-02	2,00E-05	
MER	kg	1,63E+00	0	5,29E-01	0	1,40E-01	0	9,63E-01	
MFR	kg	4,62E+00	4,63E-01	1,58E+00	0	5,17E-01	0	2,06E+00	
CRU	kg	0	0	0	0	0	0	0	
ETE	СM	5,16E+00	0	1,77E+00	0	5,97E-01	0	2,79E+00	
EEE	MJ	2,86E+00	0	9,76E-01	0	3,31E-01	0	1,55E+00	

HWD: hazardous waste disposed; NHWD: non-hazardous waste disposed; RWD: radioactive waste disposed; MER: materials for energy recovery; MFR: material for recycling; CRU: components for reuse; ETE: exported thermal energy; EEE: exported electricity energy.

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Due to the large variations in environmental impacts present within the series, extrapolation rules are established according to EN 50693. This allows for estimating more precise impacts of other relay configurations. Changes in percentages per hardware module and watt are presented in tables in the following pages. This is based on a sensitivity analysis and linear regression using the reference product and the selected hardware modules. The following extrapolation rules are established:

1. The upstream manufacturing stage, distribution stage, and end-of-life stage can be extrapolated based on the number of hardware modules.

- Formula: $Value_{refproduct} * (1 change\% * n_{emptyslots})$
- Relion 611 range: 1–3 empty slots
- Relion 615 range: 0-3 empty slots

2. The use stage can be extrapolated based on the actual, measured power consumption.

- Formula: $Value_{refproduct} * (1 change\% * (9.5 Power))$
- Typical range: 5–14 W

Example 1: A Relion 611 relay that have 2 hardware module slots empty, and a measured power consumption at 6 W.

- "GWP-total" in upstream = 115 kg CO2-eq * (1 9.2 % * 2) = 94 kg CO2-eq
- "GWP-total" in use stage = 332 kg CO2-eq * (1 10.5 % * (9.5 6) = 210 kg CO2-eq

Example 2: A Relion 615 relay that have 1 hardware module slot empty, and a measured power consumption at 8.5 W.

- "ADP-fossil" in distribution = 42.4 MJ * (1 3.1 % * 1) = 41.1 MJ
- "ADP-fossil" in use stage = 6870 MJ * (1 10.5 % * (9.5 8.5)) = 6150 MJ

An Excel tool for the extrapolation rules of the Relion 611/615 series is available at:

https://search.abb.com/library/Download.aspx?DocumentID=2RCA057610&LanguageC ode=en&DocumentPartId=&Action=Launch

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Impact		Change per watt					
category	Upstream	Core	Distribution	Installation	Use and maintenance	End-of-life	Use and maintenance
GWP – total	9.2 %	-	3.1 %	-	-	9.0 %	10.5 %
GWP – fossil	9.2 %	-	3.1 %	-	-	9.2 %	10.5 %
GWP – biogenic	5.5 %	-	3.1 %	-	-	-0.8 %	10.5 %
GWP – luluc	9.4 %	-	3.1 %	-	-	3.3 %	10.5 %
ODP	9.2 %	-	3.1 %	-	-	3.7 %	10.5 %
АР	8.7 %	-	3.1 %	-	-	5.0 %	10.5 %
EP – freshwater	10.3 %	-	3.1 %	-	-	4.0 %	10.5 %
EP – marine	8.8 %	-	3.1 %	-	-	3.5 %	10.5 %
EP – terrestrial	7.6 %	-	3.1 %	-	-	6.2 %	10.5 %
РОСР	9.1 %	-	3.1 %	-	-	5.9 %	10.5 %
ADP – minerals and metals	10.5 %	-	3.1 %	-	-	2.4 %	10.5 %
ADP – fossil	9.3 %	-	3.1 %	-	-	3.7 %	10.5 %
WDP	9.2 %	_	3.1 %	_	_	6.3 %	10.5 %

GWP-fossil: Global Warming Potential fossil; GWP-biogenic: Global Warming Potential biogenic; GWP-luluc: Global Warming Potential land use and land use change; ODP: Depletion potential of the stratospheric ozone layer; AP: Acidification potential; EP-freshwater: Eutrophication potential-freshwater compartment; EP-marine: Eutrophication potential-marine compartment; EP-terrestrial: Eutrophication potential-accumulated exceedance; POCP: Formation potential of tropospheric ozone; ADPminerals & metals: Abiotic Depletion for non-fossil resources potential; ADP-fossil: Abiotic Depletion for fossil resources potential; WDP: Water deprivation potential.

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Resource use			Change per watt				
parameters	Upstream	Core	Distribution	Installation	Use and maintenance	End-of-life	Use and maintenance
PENRE	9.3 %	-	3.1 %	-	-	3.7 %	10.5 %
PERE	9.3 %	-	3.1 %	-	-	3.2 %	10.5 %
PENRM	6.0 %	-	-	-	-	-	10.5 %
PERM	-	-	-	-	-	-	10.5 %
PENRT	9.3 %	-	3.1 %	-	-	3.7 %	10.5 %
PERT	9.3 %	-	3.1 %	-	-	3.2 %	10.5 %
FW	9.5 %	-	3.1 %	-	-	5.9 %	10.5 %
MS	-0.1 %	-	-	-	-	-	10.5 %
RSF	-	-	-	-	-	-	10.5 %
NRSF	-	-	-	-	-	-	10.5 %

PENRE: Use of non-renewable primary energy excluding non-renewable primary energy resources used as raw material; PERE: Use of renewable primary energy resources used as raw material; PENRM: Use of non-renewable primary energy resources used as raw material; PERM: Use of renewable primary energy resources used as raw material; PERM: Use of renewable primary energy resources used as raw material; PENRT: Total use of non-renewable primary energy resources (primary energy and primary energy resources used as raw materials); PERT: Total use of renewable primary energy resources (primary energy and primary energy resources used as raw materials); FW: Net use of fresh water; MS: Use of secondary materials; RFS: Use of renewable secondary fuels; NRSF: Use of non-renewable secondary fuels.

Waste		Change per watt					
indicators	Upstream	Core	Distribution	Installation	Use and maintenance	End-of-life	Use and maintenance
HWD	6.2 %	-	3.1 %	-	-	4.4 %	10.5 %
NHWD	7.2 %	-	3.1 %	-	-	3.9 %	10.5 %
RWD	9.3 %	-	3.1 %	-	-	3.0 %	10.5 %
MER	-	-	-	-	-	10.1 %	10.5 %
MFR	-0.3 %	-	-	-	-	0.6 %	10.5 %
CRU	-	-	-	-	-	-	10.5 %
ETE	-	-	-	-	-	9.6 %	10.5 %
EEE	-	-	-	-	-	9.6 %	10.5 %

HWD: hazardous waste disposed; NHWD: non-hazardous waste disposed; RWD: radioactive waste disposed; MER: materials for energy recovery; MFR: material for recycling; CRU: components for reuse; ETE: exported thermal energy; EEE: exported electricity energy.

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Sensitivity analysis

This chapter presents the results of a sensitivity analysis in different scenarios, to understand how the impact category "GWP – total" varies for the Relion 611/615 series protection and control relays that are produced and sold in different geographical locations.

The manufacturing stage depends on where the relay is sold, as the plant in Finland sells globally while the plant in China and India sells domestically. In turn, the choice of market affects the supply chain transports, ABB's utility consumption and waste generation, and the packaging materials used. The downstream stage also depends on the customer location, and the main variable is the energy mix used in the use stage. However, the distribution stage is not modified as the intracontinental transport of 3500 km by lorry remains representative in all scenarios; only the weight of the transport is adjusted as the packaging materials differ. The end-of-life scenarios are neither modified due to the lack of market specific data.

Connaio	Total	UPSTREAM	CORE	DOWNSTREAM					
Scenario	[kg CO₂ eq.]	Manufacturing		Distribution	Installation	Use and maintenance	End-of-life		
Declared scenario Manufacturing site: Finland Use stage: Europe	4.55E+02	1.15E+02	1.34E+00	2.78E+00	3.52E-01	3.32E+02	3.37E+00		
India Manufacturing site: India Use stage: India	1,29E+03	1,23E+02	8,37E+00	3,18E+00	6,32E-01	1,15E+03	3,37E+00		
China Manufacturing site: China Use stage: China	1,02E+03	1,29E+02	8,66E+00	2,90E+00	4,92E-01	8,77E+02	3,37E+00		

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Additional Environmental Information

Recyclability potential

The recyclability potential of the Relion 611/615 series is calculated by dividing "MFR: material for recycling" in the end-of-life stage by the total weight of the product. As a result, the recyclability potentials of the series are presented below:

Hardware configuration	Recyclability potential
Relion 611/615, full relay (reference product)	51 %
Relion 611/615, 1 slot empty (extrapolated)	53 %
Relion 611/615, 2 slots empty (extrapolated)	55 %
Relion 611/615, 3 slots empty (extrapolated)	57 %

Additional Norwegian Requirements

Greenhouse gas emissions from the use of electricity in the manufacturing phase

Production mix from import, medium voltage (production of transmission lines, in addition to direct emissions and losses in grid) of applied electricity for the manufacturing process.

Energy mix	Data source	Amount	Unit
ABB FI energy mix; 50 % wind + 50 % hydro	Ecoinvent v3.8	0.026	kg CO₂-eq/kWh

Dangerous substances

As part of ABB's values, and in alignment with the Supplier Code of Conduct, we seek to work with companies who contribute to a sustainable development and are ethically, socially, environmentally, and economically responsible.

ABB is responsible for ensuring that our products comply with legal requirements. There are also other sets of environmental requirements not necessarily originating from legislation, but which are of great importance as ABB customers are demanding compliance with them.

ABB Distribution Solutions has contacted suppliers of the Relion 611/615 series to collect component and material information. This information includes, but is not limited to:

- Full Material Disclosure
- RoHS compliance certificate
- REACH compliance certificate
- Component lifecycle status

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Thus, the purpose is to avoid chemicals, materials, and substances that

- may represent hazards to the environment, or
- the health of workers, customers, consumers, and other stakeholders, or
- could negatively influence end-of-life properties.

Indoor environment

The product meets the requirements for low emissions.

Carbon footprint

Carbon footprint has not been worked out for the product.

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