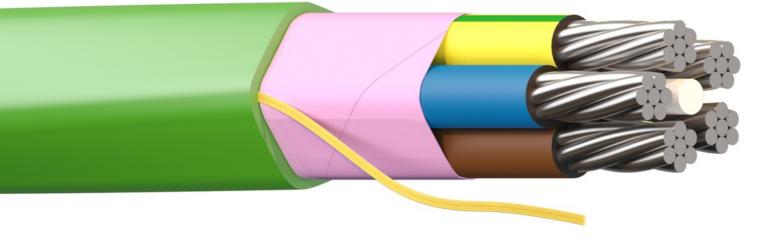


Environmental product declaration

in accordance with ISO 14025 and EN 15804+A2

PROlight 1kV 5G25mm² AFR



Draka

A Brand of Prysmian Group



The Norwegian EPD Foundation

Owner of the declaration: Prysmian Group Norge AS

Product: PROlight 1kV 5G25mm² AFR

Declared unit: 1 m

This declaration is based on Product Category Rules: CEN Standard EN 15804:2012+A2:2019 serves as core PCR NPCR 027:2020 Part B for Electrical cables and wires **Program operator:** The Norwegian EPD Foundation

Declaration number:

NEPD-4890-4239-EN

Registration number:

NEPD-4890-4239-EN

Issue date: 31.08.2023

Valid to: 31.08.2028

EPD Software: LCA.no EPD generator ID: 69003



General information

Product PROlight 1kV 5G25mm² AFR

Program operator:

Post Box 5250 Majorstuen, 0303 Oslo, Norway The Norwegian EPD Foundation Phone: +47 23 08 80 00 web: post@epd-norge.no

Declaration number: NEPD-4890-4239-EN

This declaration is based on Product Category Rules:

CEN Standard EN 15804:2012+A2:2019 serves as core PCR NPCR 027:2020 Part B for Electrical cables and wires

Statement of liability:

The owner of the declaration shall be liable for the underlying information and evidence. EPD Norway shall not be liable with respect to manufacturer information, life cycle assessment data and evidences.

Declared unit:

1 m PROlight 1kV 5G25mm² AFR

Declared unit with option:

A1,A2,A3,A4,A5,B1,B2,B3,B4,B5,B6,B7,C1,C2,C3,C4,D

Functional unit:

1 m of Prolight 1kV roadlight and earth cable with aluminum conductor installed in a trench, used to transmit a reference electric current of 1A over a 40 year lifetime, including waste treatment at end-of-life.

General information on verification of EPD from EPD tools:

Independent verification of data, other environmental information and the declaration according to ISO 14025:2010, § 8.1.3 and § 8.1.4. Verification of each EPD is made according to EPD-Norway's guidelines for verification and approval requiring that tools are i integrated into the company's environmental management system, ii the procedures for use of the EPD tool are approved by EPD-Norway, and iii the process is reviewed annually by an independent third party verifier. See Appendix G of EPD-Norway's General Programme Instructions for further information on EPD tools

Verification of EPD tool:

Independent third party verification of the EPD tool, background data and test-EPD in accordance with EPDNorway's procedures and guidelines for verification and approval of EPD tools. Approval number: NEPDT32.

Third party verifier:

Owner of the declaration:

Prysmian Group Norge AS Contact person: Anders Nymark Phone: +47 90066733 e-mail: anders.nymark@prysmiangroup.com

Manufacturer:

Prysmian Group Norge AS Kjerraten 16 3013 Drammen, Norway

Place of production:

Prysmian Group production site Keila (Baltics Paldiski maantee 31 76606 Keila, Estonia

Management system:

ISO 9001, ISO 14001, ISO 45001

Organisation no:

814 780 422

Issue date: 31.08.2023

Valid to: 31.08.2028

Year of study:

2022

Comparability:

EPD of construction products may not be comparable if they not comply with EN 15804 and seen in a building context.

Development and verification of EPD:

The declaration is created using EPD tool lca.tools ver EPD2022.03, developed by LCA.no. The EPD tool is integrated in the company's management system, and has been approved by EPD Norway. Approval number: NEPDT33

Developer of EPD: Siri Andersen

Reviewer of company-specific input data and EPD: Anders Nymark

Approved:

Håkon Hauan Managing Director of EPD-Norway

Vito D'Incognito - Take Care International (no signature required



Product

Product description:

Halogen-free, flame retardant and self-extinguishing on fire. Smoke generation at fire is small and has low smoke density (makes evacuation easier) and is not harmful to electrical equipment.

Double-insulated cable for open permanent installation, indoors and outdoors, in pipes and in the ground / water. Not for use in hazardous rooms. Can be plowed. UV resistant. Phase conductors are UV resistant. Caution should be used when laying below 0°C.

Product specification

Conductor material Aluminum Conductor surface Bare Core insulation material XLPE Core identification (acc. HD 308 S2) Yes Material outer sheath Halogenfree polymer Cable shape Round

Materials

Materials	kg	%
HFFR Polyolefin	0,15	24,78
Metal - Aluminium	0,33	52,05
Plastic - Polyethylene	0,14	22,19
Tape - Polyester	0,01	0,97
Total	0,63	

Technical data:

Prolight 1kV 5G25mm² AFR Art.Nr: 20157028 Elnummer: 1018303

STANDARDS APPLIED:

SS 424 14 18 (in certain parts) Construction IEC 60228 Class 1 or Class 2 Conductors HD 603-5M (in certain parts) Insulation HD 604 (in certain parts) HF sheath EN 50575:2014 + A1:2016 CPR standard - Fire properties EN 60754-1 and EN 60754-2 Halogen free properties: EN 60754-1 (pH = 4,3, Conductivity = 10µS), EN 60754-2 (< 0,5% Halogen)

Market:

Norway

Reference service life, product

40 years. Standard lifetime for energy distribution network applications, provided in appendix 1 of PSR for wires, cables, and accessories of PEP Ecopassport.

Reference service life, building or construction works

40 years. Estimation made to match the product service life and keep the EPD environmental impact calculations at product level.

LCA: Calculation rules

Declared unit: 1 m PROlight 1kV 5G25mm² AFR

Cut-off criteria:

All major raw materials and all the essential energy is included. The production processes for raw materials and energy flows with very small amounts (less than 1%) are not included. These cut-off criteria do not apply for hazardous materials and substances.

Allocation:

The allocation is made in accordance with the provisions of EN 15804. Incoming energy and water and waste production in-house is allocated equally among all products through mass allocation. Effects of primary production of recycled materials is allocated to the main product in which the material was used. The recycling process and transportation of the material is allocated to this analysis.

Data quality:

Specific data for the product composition are provided by the manufacturer. The data represent the production of the declared product and were collected for EPD development in the year of study. Background data is based on EPDs according to EN 15804 and different LCA databases. The data quality of the raw materials in A1 is presented in the table below.

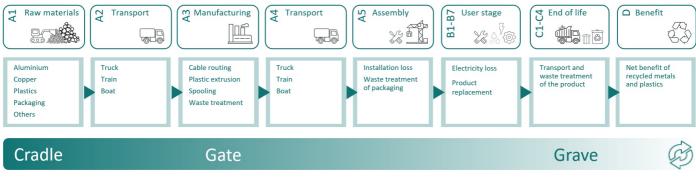
Materials	Source	Data quality	Year
HFFR Polyolefin	ecoinvent 3.6	Database	2019
Metal - Aluminium	ecoinvent 3.6	Database	2019
Plastic - Polyethylene	ecoinvent 3.6	Database	2019
Tape - Polyester	ecoinvent 3.6	Database	2019

System boundaries (X=included, MND=module not declared, MNR=module not relevant)

	Pro	oduct stag	je	Constr installati	uction on stage		Use stage					End of I	ife stage		Beyond the system boundaries		
Raw	materials	Transport	Manufacturing	Transport	Assembly	Use	Mainten an ce	Repair	Replacement	Refurbishment	Operational energy use	Operational water use	De- construction demolition	Transport	Waste processing	Disposal	Reuse-Recovery- Recycling-potential
A	1	A2	A3	A4	A5	B1	B2	B3	B4	B5	B6	B7	C1	C2	C3	C4	D
Х	(Х	Х	Х	Х	Х	Х	Х	Х	Х	Х	Х	Х	Х	Х	Х	Х

System boundary:

The flowchart below illustrates the system boundaries of the analysis:



Additional technical information:

APPLICATION PROPERTIES:

Flame retardant In accordance with EN/IEC 60332-1-2 Halogen free acc. IEC/EN 60754-1/2 Reaction-to-fire class (acc. EN 13501-6) Eca Max. conductor temperature [°C] 90 Min. outer temperature, fixed installation [°C] -40 Max. outer temperature, fixed installation [°C] 70 Low temperature resistant (acc. EN 60811-504+505+506) Yes UV resistant Yes Sea water resistance Yes Outdoor installation Yes Min. outer temperature during installation [°C] -10 Underground installation Yes Suitable as installation cable Yes Bending radius (rule) 8xD



LCA: Scenarios and additional technical information

The following information describe the scenarios in the different modules of the EPD.

Module A4 = In A4, the transport distance from Prysmian Group production site in Estonia to Loesmoen warehouse is included. In addition, an average distance of 300 km is added as transport to market.

Modules A5 = 2 % product losses during installation are estimated by the company. No energy use for installation has been quantified since this operation is assumed to be done with other products and should be assessed at a construction works level. Cable drums are reused and assumed under the cut-off criterion of 1%.

Modules B1, B2, B3, B5, and B7 = Company data shows that no significant activities have been reported for use, maintenance, repair, replacement, refurbishment, and water use. This reflects an absence of impacts during the 40 years reference service life of the cable in these modules.

Module B4 = The service life of the building is the same as the service life of the product, no replacement activities are taking place in module B4.

Module B6 = The operational energy use of the cable is calculated based on the methodology described in PEP Ecopassport, Product Specific Rules (PSR) for wires, cables and accessories, reference PSR-0001-ed3-EN-2015 10 16. The following parameters are used to calculate the electricity loss of the cable:

- Reference service life = 40 years (according to appendix 1 of the PSR)

- Number of conductors = 4 units (the protection conductor is not transmitting power and should not be included here)
- Use rate = 100% percent (according to appendix 1 of the PSR)
- Linear conductor resistivity = 0,001200 Ohm per meter

- Current intensity = 1 Ampere

Module C1 = For both buildings and construction works, cables will be taken out as part of a larger demolition. The energy use for cable removal compared to other heaver materials is assumed to be low. This module can therefore be included with zero impact.

Module C2 = 300 km is added as default transport in Norway to nearest waste treatment in C2.

Modules C3 and C4 = Waste treatment of the product follows the default values provided in EN 50693, Product Category Rules for life cycle assessments of electronic and electrical products and systems, table G.4. This table specified how different types of raw materials used in A1 will likely be treated during the end-of-life of the product. Waste treatments in C3 include material recycling and incineration with and without energy recovery and fly ash extraction. Disposal in C4 consist of landfilling of different waste fractions and of ashes.

Module D = The recyclability of metals and plastics allows the producers a credit for the net scrap that is produced at the end of a product's life. The benefits from recycling of net scrap are described in formula from EN 15804:2012+A2:2019. Substitution of heat and electricity generated by the incineration with energy recovery of plastic insulation and other parts is also calculated in module D.

Transport from production place to user (A4)	Capacity utilisation (incl. return) %	Distance (km)	Fuel/Energy Consumption	Unit	Value (Liter/tonne)
Ship, Ferry, Sea (km)	50,0 %	295	0,034	l/tkm	10,03
Truck, over 32 tonnes, EURO 5 (km)	53,3 %	1060	0,023	l/tkm	24,38
Assembly (A5)	Unit	Value			
Product loss during installation (percentage of cable)	Units/DU	0,02			
Operational energy (B6)	Unit	Value			
Electricity, Norway (kWh)	kWh/DU	1,68			
Transport to waste processing (C2)	Capacity utilisation (incl. return) %	Distance (km)	Fuel/Energy Consumption	Unit	Value (Liter/tonne)
Truck, 16-32 tonnes, EURO 5 (km)	36,7 %	300	0,044	l/tkm	13,20
Waste processing (C3)	Unit	Value			
Aluminium to recycling (kg)	kg	0,23			
Waste treatment of plastic mixture, incineration with energy recovery and fly ash extraction (kg)	kg	0,08			
Waste treatment of polyethylene (PE), incineration with energy recovery and fly ash extraction (kg)	kg	0,07			
Disposal (C4)	Unit	Value			
Landfilling of aluminium (kg)	kg	0,10			
Landfilling of ashes from incineration of Plastic mixture, process per kg ashes and residues (kg)	kg	0,00			
Landfilling of ashes from incineration of Polyethylene (PE), process per kg ashes and residues (kg)	kg	0,00			
Landfilling of plastic mixture (kg)	kg	0,15			



Benefits and loads beyond the system boundaries (D)	Unit	Value		
Substitution of electricity (MJ)	MJ	0,26		
Substitution of primary aluminium with net scrap (kg)	kg	0,18		
Substitution of thermal energy, district heating (MJ)	MJ	3,91		



LCA: Results

The LCA results are presented below for the declared unit defined on page 2 of the EPD document.

Envir	onmental impact		nvironmental impact											
-	Indicator			Unit	A1	A2	A3	A4	A5	B1	B2	B3		
P	GWP-total		kg	CO ₂ -eq	7,58E+00	1,60E-01	2,32E-01	8,06E-02	1,70E-01	0	0	0		
P	GWP-fossil		kg	CO ₂ -eq	7,48E+00	1,60E-01	2,29E-01	8,05E-02	1,68E-01	0	0	0		
P	GWP-biogenic		kg	CO ₂ -eq	5,87E-02	7,14E-05	2,90E-03	3,00E-05	1,23E-03	0	0	0		
P	GWP-luluc		kg	CO ₂ -eq	3,80E-02	6,46E-05	1,85E-04	3,02E-05	7,65E-04	0	0	0		
Ò	ODP	kg CF		CFC11 -eq	3,57E-07	3,45E-08	4,12E-08	1,80E-08	2,96E-08	0	0	0		
Ē	AP		mc	l H+ -eq	4,68E-02	1,43E-03	2,02E-03	9,18E-04	1,03E-03	0	0	0		
	EP-FreshWater		k	g P -eq	2,66E-04	1,42E-06	2,44E-06	5,37E-07	5,39E-06	0	0	0		
	EP-Marine		k	g N -eq	7,00E-03	4,49E-04	2,90E-04	2,42E-04	1,61E-04	0	0	0		
	EP-Terrestial		m	ol N -eq	7,73E-02	4,96E-03	3,18E-03	2,68E-03	1,78E-03	0	0	0		
	POCP		kg N	MVOC -eq	2,38E-02	1,39E-03	9,76E-04	7,47E-04	5,44E-04	0	0	0		
ьÐ)	ADP-minerals&me	etals ¹	kg	g Sb -eq	1,11E-04	2,42E-06	5,92E-07	1,17E-06	2,32E-06	0	0	0		
A	ADP-fossil ¹			MJ	8,68E+01	2,33E+00	3,05E+00	1,20E+00	1,89E+00	0	0	0		
%	WDP ¹			m ³	1,08E+03	1,75E+00	2,80E+01	7,69E-01	2,23E+01	0	0	0		
\sim				m.	1,002105	1,752100	2,002 101	1,052 01	2,202.01		Ŭ	Ū		
	Indicator	Un	it	B4	B5	B6	B7	C1	C2	C3	C4	D		
P		Un kg CO												
	Indicator		₂ -eq	B4	B5	B6	B7	C1	C2	C3	C4	D		
P	Indicator GWP-total	kg CO	₂ -eq ₂ -eq	B4 0	B5 0	B6 4,09E-02	B7 0	C1 0	C2 3,13E-02	C3 4,00E-01	C4 1,87E-02	D -1,66E+00		
P	Indicator GWP-total GWP-fossil	kg CO kg CO	₂ -eq ₂ -eq ₂ -eq	B4 0 0	B5 0 0	B6 4,09E-02 3,97E-02	B7 0 0	C1 0 0	C2 3,13E-02 3,13E-02	C3 4,00E-01 4,00E-01	C4 1,87E-02 1,87E-02	D -1,66E+00 -1,62E+00		
	Indicator GWP-total GWP-fossil GWP-biogenic	kg CO kg CO kg CO	₂ -eq ₂ -eq ₂ -eq ₂ -eq ₂ -eq	B4 0 0 0	B5 0 0 0	B6 4,09E-02 3,97E-02 1,10E-03	B7 0 0 0	C1 0 0 0	C2 3,13E-02 3,13E-02 1,28E-05	C3 4,00E-01 4,00E-01 5,83E-06	C4 1,87E-02 1,87E-02 1,60E-06	D -1,66E+00 -1,62E+00 -7,40E-03		
	Indicator GWP-total GWP-fossil GWP-biogenic GWP-luluc	kg CO kg CO kg CO kg CO	2 -eq 2 -eq 2 -eq 2 -eq 2 -eq 11 -eq	B4 0 0 0 0	B5 0 0 0 0	B6 4,09E-02 3,97E-02 1,10E-03 1,64E-04	B7 0 0 0 0	C1 0 0 0 0	C2 3,13E-02 3,13E-02 1,28E-05 1,09E-05	C3 4,00E-01 4,00E-01 5,83E-06 1,02E-06	C4 1,87E-02 1,87E-02 1,60E-06 9,01E-07	D -1,66E+00 -1,62E+00 -7,40E-03 -3,12E-02		
	Indicator GWP-total GWP-fossil GWP-biogenic GWP-luluc ODP	kg CO kg CO kg CO kg CO	2 -eq 2 -eq 2 -eq 2 -eq 11 -eq + -eq	B4 0 0 0 0 0	B5 0 0 0 0 0	B6 4,09E-02 3,97E-02 1,10E-03 1,64E-04 2,72E-09	B7 0 0 0 0 0	C1 0 0 0 0 0	C2 3,13E-02 3,13E-02 1,28E-05 1,09E-05 7,13E-09	C3 4,00E-01 4,00E-01 5,83E-06 1,02E-06 5,75E-10	C4 1,87E-02 1,87E-02 1,60E-06 9,01E-07 8,75E-10	D -1,66E+00 -1,62E+00 -7,40E-03 -3,12E-02 -1,65E-03		
	Indicator GWP-total GWP-fossil GWP-biogenic GWP-luluc ODP AP	kg CO kg CO kg CO kg CC kg CFC mol H	2 -eq 2 -eq 2 -eq 2 -eq 11 -eq + -eq -eq	B4 0 0 0 0 0 0	B5 0 0 0 0 0 0 0	B6 4,09E-02 3,97E-02 1,10E-03 1,64E-04 2,72E-09 3,10E-04	B7 0 0 0 0 0 0 0	C1 0 0 0 0 0 0 0	C2 3,13E-02 3,13E-02 1,28E-05 1,09E-05 7,13E-09 1,28E-04	C3 4,00E-01 4,00E-01 5,83E-06 1,02E-06 5,75E-10 6,80E-05	C4 1,87E-02 1,87E-02 1,60E-06 9,01E-07 8,75E-10 2,30E-05	D -1,66E+00 -1,62E+00 -7,40E-03 -3,12E-02 -1,65E-03 -1,10E-02		
	Indicator GWP-total GWP-fossil GWP-biogenic GWP-luluc ODP AP EP-FreshWater	kg CO kg CO kg CO kg CFC mol H kg P	2 -eq 2 -eq 2 -eq 2 -eq 11 -eq + -eq -eq	B4 0 0 0 0 0 0 0	B5 0 0 0 0 0 0 0 0 0	B6 4,09E-02 3,97E-02 1,10E-03 1,64E-04 2,72E-09 3,10E-04 2,85E-06	B7 0 0 0 0 0 0 0 0 0	C1 0 0 0 0 0 0 0 0 0	C2 3,13E-02 3,13E-02 1,28E-05 1,09E-05 7,13E-09 1,28E-04 2,46E-07	C3 4,00E-01 4,00E-01 5,83E-06 1,02E-06 5,75E-10 6,80E-05 5,28E-08	C4 1,87E-02 1,87E-02 1,60E-06 9,01E-07 8,75E-10 2,30E-05 4,27E-08	D -1,66E+00 -1,62E+00 -7,40E-03 -3,12E-02 -1,65E-03 -1,10E-02 -6,39E-05		
	Indicator GWP-total GWP-fossil GWP-biogenic GWP-luluc ODP AP EP-FreshWater EP-Marine	kg CO kg CO kg CO kg CFC mol H kg P kg N	2 -eq 2 -eq 2 -eq 11 -eq + -eq -eq I -eq	B4 0 0 0 0 0 0 0 0 0	B5 0 0 0 0 0 0 0 0 0 0	B6 4,09E-02 3,97E-02 1,10E-03 1,64E-04 2,72E-09 3,10E-04 2,85E-06 3,41E-05	B7 0 0 0 0 0 0 0 0 0 0	C1 0 0 0 0 0 0 0 0 0 0 0	C2 3,13E-02 3,13E-02 1,28E-05 1,09E-05 7,13E-09 1,28E-04 2,46E-07 3,79E-05	C3 4,00E-01 4,00E-01 5,83E-06 1,02E-06 5,75E-10 6,80E-05 5,28E-08 3,26E-05	C4 1,87E-02 1,87E-02 1,60E-06 9,01E-07 8,75E-10 2,30E-05 4,27E-08 2,60E-05	D -1,66E+00 -1,62E+00 -7,40E-03 -3,12E-02 -1,65E-03 -1,10E-02 -6,39E-05 -1,43E-03		
	IndicatorGWP-totalGWP-fossilGWP-biogenicGWP-lulucODPAPEP-FreshWaterEP-MarineEP-Terrestial	kg CO kg CO kg CO kg CFC mol H kg P kg N mol N	2 -eq 2 -eq 2 -eq 11 -eq + -eq -eq I -eq I -eq OC -eq	B4 0 0 0 0 0 0 0 0 0 0	B5 0 0 0 0 0 0 0 0 0 0 0 0	B6 4,09E-02 3,97E-02 1,10E-03 1,64E-04 2,72E-09 3,10E-04 2,85E-06 3,41E-05 4,43E-04	B7 0 0 0 0 0 0 0 0 0 0 0 0	C1 0 0 0 0 0 0 0 0 0 0 0 0	C2 3,13E-02 3,13E-02 1,28E-05 1,09E-05 7,13E-09 1,28E-04 2,46E-07 3,79E-05 4,19E-04	C3 4,00E-01 4,00E-01 5,83E-06 1,02E-06 5,75E-10 6,80E-05 5,28E-08 3,26E-05 3,24E-04	C4 1,87E-02 1,87E-02 1,60E-06 9,01E-07 8,75E-10 2,30E-05 4,27E-08 2,60E-05 9,18E-05	D -1,66E+00 -1,62E+00 -7,40E-03 -3,12E-02 -1,65E-03 -1,10E-02 -6,39E-05 -1,43E-03 -1,57E-02		
	IndicatorGWP-totalGWP-fossilGWP-biogenicGWP-lulucODPAPEP-FreshWaterEP-MarineEP-TerrestialPOCP	kg CO kg CO kg CO kg CFC mol H kg P kg N mol N	2 -eq 2 -eq 2 -eq 11 -eq + -eq -eq I -eq U -eq OC -eq	B4 0 0 0 0 0 0 0 0 0 0 0 0	B5 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	B6 4,09E-02 3,97E-02 1,10E-03 1,64E-04 2,72E-09 3,10E-04 2,85E-06 3,41E-05 4,43E-04 1,19E-04	B7 0 0 0 0 0 0 0 0 0 0 0 0 0 0	C1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	C2 3,13E-02 3,13E-02 1,28E-05 1,09E-05 7,13E-09 1,28E-04 2,46E-07 3,79E-05 4,19E-04 1,28E-04	C3 4,00E-01 5,83E-06 1,02E-06 5,75E-10 6,80E-05 5,28E-08 3,26E-05 3,41E-04 8,19E-05	C4 1,87E-02 1,87E-02 1,60E-06 9,01E-07 8,75E-10 2,30E-05 4,27E-08 2,60E-05 9,18E-05 2,97E-05	D -1,66E+00 -1,62E+00 -7,40E-03 -3,12E-02 -1,65E-03 -1,10E-02 -6,39E-05 -1,43E-03 -1,57E-02 -5,25E-03		

GWP-total = Global Warming Potential total; GWP-fossil = Global Warming Potential fossil fuels; GWP-biogenic = Global Warming Potential biogenic; GWP-luluc = Global Warming Potential land use and land use change; ODP = Depletion potential of the stratospheric ozone layer; AP = Acidification potential, Accumulated Exceedance; EP-freshwater = Eutrophication potential, fraction of nutrients reaching freshwater end compartment: EP-marine = Eutrophication potential, fraction of nutrients reaching marine end compartment; EP-terrestrial = Eutrophication potential, Accumulated Exceedance; POCP = Formation potential of tropospheric ozone; ADP-minerals&metals = Abiotic depletion potential for non-fossil resources; ADP-fossil = Abiotic depletion for fossil resources potential; WDP = Water (user) deprivation potential, deprivation-weighted water consumption

"Reading example: 9,0 E-03 = 9,0*10-3 = 0,009" *INA Indicator Not Assessed

1. The results of this environmental impact indicator shall be used with care as the uncertainties on these results are high or as there is limited experienced with the indicator

Remarks to environmental impacts

Additio	Additional environmental impact indicators												
	Indicator		Unit		A1	A2	A3	A4	A5	B1	B2	B3	
	PM		Disease inci	dence	5,20E-07	1,28E-08	1,63E-08	5,86E-09	1,11E-08	0	0	0	
(m) E	IRP ²	IRP ² kgBq U23		kgBq U235 -eq		1,01E-02	2,15E-02	5,21E-03	4,40E-03	0	0	0	
	ETP-fv	ETP-fw ¹ CT			2,00E+02	1,80E+00	2,50E+00	8,33E-01	5,31E+00	0	0	0	
46.* ****	HTP-0	HTP-c ¹ C			1,10E-08	0,00E+00	2,89E-10	0,00E+00	2,26E-10	0	0	0	
4 <u>5</u>	HTP-n	HTP-nc ¹ C1			1,85E-07	1,87E-09	1,46E-09	8,48E-10	3,79E-09	0	0	0	
	SQP	1	dimensionless		1,44E+01	1,99E+00	1,72E+00	1,11E+00	3,95E-01	0	0	0	
Inc	dicator		Unit	B4	B5	B6	B7	C1	C2	C3	C4	D	
	PM	Dis	sease incidence	0	0	2,22E-09	0	0	2,25E-09	2,85E-10	4,28E-10	-1,23E-07	
()~() Q	IRP ²	k	gBq U235 -eq	0	0	9,82E-03	0	0	2,06E-03	8,90E-05	3,89E-04	-9,06E-02	
<i>40</i>	ETP-fw ¹	ETP-fw ¹ CTUe		0	0	2,47E+00	0	0	3,47E-01	4,44E-01	6,05E+01	-2,59E+01	
40.* ****	HTP-c ¹	ITP-c ¹ CTUh		0	0	1,18E-10	0	0	0,00E+00	1,50E-11	3,00E-12	-4,08E-09	
48 2	HTP-nc ¹		CTUh	0	0	2,77E-09	0	0	3,75E-10	6,78E-10	8,00E-11	-4,89E-08	
	SQP ¹	c	dimensionless	0	0	2,73E-01	0	0	3,25E-01	6,44E-03	1,90E-01	-2,34E+00	

PM = Particulate Matter emissions; IRP = Ionizing radiation – human health; ETP-fw = Eco toxicity – freshwater; HTP-c = Human toxicity – cancer effects; HTP-nc = Human toxicity – non cancer effects; SQP = Potential Soil Quality Index (dimensionless)

"Reading example: 9,0 E-03 = 9,0*10-3 = 0,009"

*INA Indicator Not Assessed

1. The results of this environmental impact indicator shall be used with care as the uncertainties on these results are high or as there is limited experienced with the indicator

2. This impact category deals mainly with the eventual impact of low dose ionizing radiation on human health of the nuclear fuel cycle. It does not consider effects due to possible nuclear accidents, occupational exposure nor due to radioactive waste disposal in underground facilities. Potential ionizing radiation from the soil, from radon and from some construction materials is also not measured by this indicator.

Resource us	e										
	Indicator		Unit	A1	A2	A3	A4	A5	B1	B2	B3
ir V	PERE		MJ	1,23E+01	3,67E-02	4,30E-01	1,34E-02	2,54E-01	0	0	0
- A	PERM	1	MJ	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0	0	0
°≓s	PERT		MJ	1,23E+01	3,67E-02	4,30E-01	1,34E-02	2,54E-01	0	0	0
Ð	PENRE		MJ	7,83E+01	2,33E+00	3,07E+00	1,20E+00	1,71E+00	0	0	0
eå.	PENRM	N	MJ	8,87E+00	0,00E+00	0,00E+00	0,00E+00	1,36E-02	0	0	0
IA	PENR	Г	MJ	8,72E+01	2,33E+00	3,07E+00	1,20E+00	1,72E+00	0	0	0
	SM		kg	5,19E-02	0,00E+00	0,00E+00	0,00E+00	1,04E-03	0	0	0
L.	RSF		MJ	6,81E-02	1,07E-03	7,15E-03	4,54E-04	1,55E-03	0	0	0
Ū.	NRSF		MJ	3,35E-02	5,65E-03	4,32E-03	1,38E-03	9,05E-04	0	0	0
٢	FW		m ³	1,12E-01	2,81E-04	9,65E-04	1,19E-04	2,12E-03	0	0	0
	dicator	Unit	B4	B5	B6	B7	C1	C2	C3	C4	D
ir B	PERE	MJ	0	0	7,01E+00	0	0	6,66E-03	1,86E-03	6,19E-03	-9,37E+00
A.	PERM	MJ	0	0	0,00E+00	0	0	0,00E+00	0,00E+00	0,00E+00	0,00E+00
° ⊊ s	PERT	MJ	0	0	7,01E+00	0	0	6,66E-03	1,86E-03	6,19E-03	-9,37E+00
Ð	PENRE	MJ	0	0	5,42E-01	0	0	4,72E-01	3,99E-02	6,80E-02	-2,07E+01
.Åe	PENRM	MJ	0	0	0,00E+00	0	0	0,00E+00	-8,21E+00	0,00E+00	0,00E+00
IA	PENRT	MJ	0	0	5,42E-01	0	0	4,72E-01	-8,17E+00	6,80E-02	-2,07E+01
	SM	kg	0	0	0,00E+00	0	0	0,00E+00	0,00E+00	5,04E-04	0,00E+00
2	RSF	MJ	0	0	5,51E-03	0	0	2,38E-04	4,27E-05	1,29E-04	-3,36E-03
	RSF NRSF	MJ	0 0	0	5,51E-03 1,37E-02	0	0 0	2,38E-04 8,51E-04	4,27E-05 0,00E+00	1,29E-04 2,69E-04	-3,36E-03 -1,08E-01

PERE = Use of renewable primary energy excluding renewable primary energy resources used as raw materials; PERM = Use of renewable primary energy resources used as raw materials; PERT = Total use of renewable primary energy resources; PENRE = Use of non renewable primary energy resources used as raw materials; PERT = Total use of renewable primary energy resources; Secondary resources used as raw materials; PENRT = Total use of non renewable primary energy resources; SM = Use of secondary materials; Rest = Use of non renewable primary energy resources; SM = Use of secondary materials; Rest = Use of renewable primary energy resources; SM = Use of non-renewable primary energy resources; SM = Use of secondary materials; Rest = Use of renewable secondary fuels; NRSF = Use of non-renewable primary energy resources; SM = Use of secondary fuels; Rest = Use of renewable secondary fuels; NRSF = Use of non-renewable secondary fuels; NRSF = Use of non-renewable primary energy resources; SM = Use of secondary fuels; Rest = Use of renewable secondary fuels; NRSF = Use of non-renewable secondary fuels; NRSF = Use of non-renewable primary energy resources; SM = Use of secondary fuels; Rest = Use of renewable secondary fuels; NRSF = Use of non-renewable secondary fuels; NRSF =

"Reading example: 9,0 E-03 = 9,0*10-3 = 0,009" *INA Indicator Not Assessed

End of life -	Waste										
	Indicator		Unit	A1	A2	A3	A4	A5	B1	B2	B3
ß	HWD)	kg	5,02E-02	1,43E-04	5,42E-03	6,18E-05	1,23E-03	0	0	0
Ū	NHW	D	kg	1,37E+00	1,30E-01	1,05E-02	8,21E-02	3,73E-02	0	0	0
8	RWD)	kg	1,81E-04	1,57E-05	2,20E-05	8,21E-06	4,59E-06	0	0	0
Inc	licator	Unit	B4	B5	B6	В7	C1	C2	C3	C4	D
ß	HWD	kg	0	0	3,48E-04	0	0	2,41E-05	0,00E+00	5,81E-03	6,73E-03
Ū	NHWD	kg	0	0	4,17E-02	0	0	2,25E-02	0,00E+00	2,50E-01	-4,72E-01
B	RWD	kg	0	0	4,85E-06	0	0	3,22E-06	0,00E+00	4,61E-07	-8,49E-05

HWD = Hazardous waste disposed; NHWD = Non-hazardous waste disposed; RWD = Radioactive waste disposed

"Reading example: 9,0 E-03 = 9,0*10-3 = 0,009" *INA Indicator Not Assessed

nd of life - O	utput flow										
Ir	ndicator		Unit	A1	A2	A3	A4	A5	B1	B2	B3
\otimes	CI	RU	kg	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0	0	0
3>	м	FR	kg	1,24E-04	0,00E+00	3,58E-04	0,00E+00	4,57E-03	0	0	0
DF	м	ER	kg	2,91E-04	0,00E+00	1,80E-07	0,00E+00	3,00E-03	0	0	0
50	EI	EE	MJ	5,41E-04	0,00E+00	1,34E-02	0,00E+00	5,45E-03	0	0	0
DI	EI	ET	MJ	8,18E-03	0,00E+00	2,03E-01	0,00E+00	8,24E-02	0	0	0
Indica	tor	Unit	B4	B5	B6	B7	C1	C2	C3	C4	D
@D	CRU	kg	0	0	0,00E+00	0	0	0,00E+00	0,00E+00	0,00E+00	0,00E+00
\$	MFR	kg	0	0	0,00E+00	0	0	0,00E+00	2,28E-01	1,44E-05	0,00E+00
DF	MER	kg	0	0	0,00E+00	0	0	0,00E+00	1,50E-01	1,27E-05	0,00E+00
50	EEE	MJ	0	0	0,00E+00	0	0	0,00E+00	2,58E-01	1,31E-04	0,00E+00
DŪ	EET	MJ	0	0	0,00E+00	0	0	0,00E+00	3,91E+00	1,98E-03	0,00E+00

CRU = Components for re-use; MFR = Materials for recycling; MER = Materials for energy recovery; EEE = Exported energy electrical; EET = Exported energy thermal

"Reading example: 9,0 E-03 = 9,0*10-3 = 0,009" *INA Indicator Not Assessed

Biogenic Carbon Content

Indicator	Unit	At the factory gate
Biogenic carbon content in product	kg C	0,00E+00
Biogenic carbon content in accompanying packaging	kg C	0,00E+00

Note: 1 kg biogenic carbon is equivalent to 44/12 kg CO2



Additional requirements

Greenhouse gas emissions from the use of electricity in the manufacturing phase

National production mix from import, low voltage (production of transmission lines, in addition to direct emissions and losses in grid) of applied electricity for the manufacturing process (A3).

Electricity mix	Data source	Amount	Unit
Electricity, Estonia (kWh)	ecoinvent 3.6	926,93	g CO2-eq/kWh

Dangerous substances

The product contains no substances given by the REACH Candidate list or the Norwegian priority list.

Indoor environment

Not relevant.

Additional Environmental Information

Additional environmental impact indicators required in NPCR Part A for construction products													
Indicator Unit		A1	A2	A3	A4	A5	B1	B2	B3				
GWPIOBC	kg CO ₂	2 -eq	7,57E+00	1,60E-01	2,42E-01	8,06E-02	1,69E-01	0	0	0			
Indicator	Unit	B4	B5	B6	B7	C1	C2	C3	C4	D			
GWPIOBC	kg CO ₂ -eq	0	0	4,08E-02	0	0	3,13E-02	4,00E-01	2,06E-03	-1,59E+00			

GWP-IOBC: Global warming potential calculated according to the principle of instantaneous oxidation. In order to increase the transparency of biogenic carbon contribution to climate impact, the indicator GWP-IOBC is required as it declares climate impacts calculated according to the principle of instantaneous oxidation. GWP-IOBC is also referred to as GWP-GHG in context to Swedish public procurement legislation.



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	d norway	Program operator and publisher		Phone:	+47 23 08 80 00
eh eh	od-norway	The Norwegian EPD Foundation		e-mail:	post@epd-norge.no
Global P	rogram Operator	Post Box 5250 Majorstuen, 0303 Oslo, Norway		web:	www.epd-norge.no
ſ	Prysmian Group	Owner of the declaration:	Phone:	+47 90066	733
•••		Prysmian Group Norge AS	e-mail:	anders.nym	ark@prysmiangroup.com
		Kjerraten 16, 3013 Drammen	web:	www.prysm	iangroup.no
		Author of the Life Cycle Assessment		Phone:	+47 916 50 916
		LCA.no AS		e-mail:	post@lca.no
		Dokka 6B, 1671		web:	www.lca.no
	\bigcirc	Developer of EPD generator		Phone:	+47 916 50 916
	(LCA)	LCA.no AS		e-mail:	post@lca.no
	.no	Dokka 6B,1671 Kråkerøy		web:	www.lca.no
	ECO PLATFORM	ECO Platform		web:	www.eco-platform.org
		ECO Portal		web:	ECO Portal