

Environmental product declaration

in accordance with ISO 14025 and EN 15804+A2

AXALJ-TT Eco Cable 3x240/50 ALCL 12kV









Owner of the declaration: Prysmian Group Sverige AB

Product: AXALJ-TT Eco Cable 3x240/50 ALCL 12kV

Declared unit: 1 m

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This declaration is based on Product Category Rules: CEN Standard EN 15804:2012+A2:2019 serves as core PCR NPCR 027:2020 Part B for Electrical cables and wires **Program operator:** The Norwegian EPD Foundation

Declaration number:

NEPD-6058-5320-EN

Registration number:

NEPD-6058-5320-EN

Issue date: 13.02.2024

Valid to: 13.02.2029

EPD software: LCAno EPD generator ID: 100478

The Norwegian EPD Foundation



General information

Product AXALJ-TT Eco Cable 3x240/50 ALCL 12kV

Program operator:

Post Box 5250 Majorstuen, 0303 Oslo, Norway The Norwegian EPD Foundation Phone: +47 23 08 80 00 web: post@epd-norge.no

Declaration number:

NEPD-6058-5320-EN

This declaration is based on Product Category Rules:

CEN Standard EN 15804:2012+A2:2019 serves as core PCR NPCR 027:2020 Part B for Electrical cables and wires

Statement of liability:

The owner of the declaration shall be liable for the underlying information and evidence. EPD Norway shall not be liable with respect to manufacturer information, life cycle assessment data and evidences.

Declared unit:

1 m AXALJ-TT Eco Cable 3x240/50 ALCL 12kV

Declared unit with option:

A1,A2,A3,A4,A5,B1,B2,B3,B4,B5,B6,B7,C1,C2,C3,C4,D

Functional unit:

1 m of installed AXALJ TT 3x240/50 ALCL 12kV outdoor power cable, used to transmit a reference energy throughput of 1A over a period of 40 years, including waste treatment at end of life.

General information on verification of EPD from EPD tools:

Independent verification of data, other environmental information and the declaration according to ISO 14025:2010, § 8.1.3 and § 8.1.4. Verification of each EPD is made according to EPD-Norway's guidelines for verification and approval requiring that tools are i) integrated into the company's environmental management system, ii) the procedures for use of the EPD tool are approved by EPD-Norway, and iii) the process is reviewed annually by an independent third party verifier. See Appendix G of EPD-Norway's General Programme Instructions for further information on EPD tools

Verification of EPD tool:

Independent third party verification of the EPD tool, background data and test-EPD in accordance with EPDNorway's procedures and guidelines for verification and approval of EPD tools. Approval number: NEPDT32.

Third party verifier:

Vito D'Incognito, Take Care International

(no signature required)

Owner of the declaration:

Prysmian Group Sverige AB Contact person: Anders Sjöland Phone: +46 706128204 e-mail: anders.sjoland@prysmiangroup.com

Manufacturer:

Prysmian Group Sverige AB Vallgatan 5 571 41 Nässjö, Sweden

Place of production:

Prysmian Group production site Nässjö (Sweden) Vallgatan 5 571 41 Nässjö, Sweden

Management system:

ISO 9001, ISO 14001, ISO 45001

Organisation no:

556556-2104

Issue date: 13.02.2024

Valid to: 13.02.2029

Year of study:

2022

Comparability:

EPD of construction products may not be comparable if they not comply with EN 15804 and seen in a building context.

Development and verification of EPD:

The declaration is created using EPD tool lca.tools ver EPD2022.03, developed by LCA.no. The EPD tool is integrated in the company's management system, and has been approved by EPD Norway. Approval number: NEPDT33

Developer of EPD: Siri Andersen

Reviewer of company-specific input data and EPD: Kristoffer Berglund

Approved:

Håkon Hauan Managing Director of EPD-Norway



Product

Product description:

Totally water sealed three core power cable.

The cable is primarily designed for ploughing down in ground, but thanks to its robust design can handle the stresses from installation in shallow lakes with limited currents. Radially water sealed by an aluminium laminate bonded to the outer sheath and longitudinally water sealed with swellable tapes.

The screen is made up of circular corrosion protected aluminium wires that are covered with a semi-conductive. By using the two strong ripcords stripping of the jacket becomes easier and safer for both man and cable.

Product specification

Conductor design Stranded, round, compacted aluminum class 2, longitudinal water sealed Conductor material Aluminium Inner semi-conducting layer Yes Core insulation material XLPE Outer semi-conducting layer Yes Screen construction Aluminium tape and copper wire Material outer sheath MDPE Laminated sheath Yes Longitudinal water blocking screen Yes Rip cord Yes UV resistant Yes

Materials	kg	%
Adhesive	0,00	0,04
Metal - Aluminium	2,11	57,11
Plastic - Polyethylene	0,99	26,68
Plastic - Polyethylene (MDPE)	0,54	14,64
Таре	0,06	1,53
Total	3,70	

Technical data:

AXALJ-TT Eco Cable 3x240/50 ALCL 12kV SAP code: 20423814 External art. code: 0087230

STANDARDS APPLIED: SS 424 14 16 Construction standard 12-36 kV CENELEC HD 620 Part 10 Section M Harmonized construction and testing standard IEC 60228 Construction standard

Market:

Sweden

Reference service life, product

Reference service life, building or construction works

LCA: Calculation rules

Declared unit:

1 m AXALJ-TT Eco Cable 3x240/50 ALCL 12kV

Cut-off criteria:

All major raw materials and all the essential energy is included. The production processes for raw materials and energy flows with very small amounts (less than 1%) are not included. These cut-off criteria do not apply for hazardous materials and substances.

Allocation:

The allocation is made in accordance with the provisions of EN 15804. Incoming energy and water and waste production in-house is allocated equally among all products through mass allocation. Effects of primary production of recycled materials is allocated to the main product in which the material was used. The recycling process and transportation of the material is allocated to this analysis.

Data quality:

Specific data for the product composition are provided by the manufacturer. The data represent the production of the declared product and were collected for EPD development in the year of study. Background data is based on EPDs according to EN 15804 and different LCA databases. The data quality of the raw materials in A1 is presented in the table below.

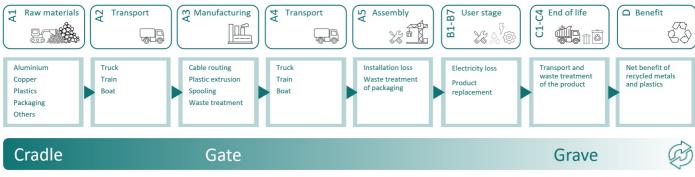
Materials	Source	Data quality	Year
Adhesive	ecoinvent 3.6	Database	2019
Metal - Aluminium	ecoinvent 3.6	Database	2019
Plastic - Polyethylene	ecoinvent 3.6	Database	2019
Plastic - Polyethylene (MDPE)	Ecoinvent 3.6 + Supplier Information	Database + Supplier Information	2019
Таре	ecoinvent 3.6	Database	2019

System boundaries (X=included, MND=module not declared, MNR=module not relevant)

P	roduct stag	ge	Constr installati			Use stage				tage End of life stage						Beyond the system boundaries
Raw materials	Transport	Manufacturing	Transport	Assembly	Use	Maintenance	Repair	Replacement	Refurbishment	Operational energy use	Operational water use	De- construction demolition	Transport	Waste processing	Disposal	Reuse-Recovery- Recycling-potential
A1	A2	A3	A4	A5	B1	B2	B3	B4	B5	B6	B7	C1	C2	C3	C4	D
Х	Х	Х	Х	Х	Х	Х	Х	Х	Х	Х	Х	Х	Х	Х	Х	Х

System boundary:

The flowchart below illustrates the system boundaries of the analysis:



Additional technical information:

Rated voltage U0/U (Um) 6/10 (12) kV Test voltage [kV] 30 Halogen free Yes Max. conductor temperature 90 Min. outer temperature during installation [°C] -20

Bending radius (rule) Fixed installation: 8 x D During handling: 12 x D During plowing: 8 x D Single phase conductor: 8 x D



LCA: Scenarios and additional technical information

The following information describe the scenarios in the different modules of the EPD.

Module A4 = In A4, an average transport from warehouse to Swedish market is considered.

Modules A5 = 2 % product losses during installation are estimated by the company. No energy use for installation has been quantified since this operation is assumed to be done with other products and should be assessed at a construction works level. Cable drums are reused and assumed under the cut-off criterion of 1%.

Modules B1, B2, B3, B5, and B7 = Company data shows that no significant activities have been reported for use, maintenance, repair, replacement, refurbishment, and water use. This reflects an absence of impacts during the 40 years reference service life of the cable in these modules.

Module B4 =

The service life of the building is the same as the service life of the product, no replacement activities are taking place in module B4

Module B6 = The operational energy use of the cable is calculated based on the methodology described in PEP Ecopassport, Product Specific Rules (PSR) for wires, cables and accessories, reference PSR-0001-ed3-EN-2015 10 16. The following parameters are used to calculate the electricity loss of the cable:

- Reference service life = 40 years (according to appendix 1 of the PSR)

- Number of conductors = 3 units

- Use rate = 100% percent (according to appendix 1 of the PSR)

Linear conductor resistivity = 0,000125 Ohm per meter

- Current intensity = 1 Ampere

Module C1 = For both buildings and construction works, cables will be taken out as part of a larger demolition. The energy use for cable removal compared to other heaver materials is assumed to be low. This module can therefore be included with zero impact.

Module C2 = 300 km is added as default average transport to nearest waste treatment facility.

Modules C3 and C4 = Waste treatment of the product follows the default values provided in EN 50693, Product Category Rules for life cycle assessments of electronic and electrical products and systems, table G.4. This table specified how different types of raw materials used in A1 will likely be treated during the end-of-life of the product. Waste treatments in C3 include material recycling and incineration with and without energy recovery and fly ash extraction. Disposal in C4 consist of landfilling of different waste fractions and of ashes.

Module D = The recyclability of metals and plastics allows the producers a credit for the net scrap that is produced at the end of a product's life. The benefits from recycling of net scrap are described in formula from EN 15804:2012+A2:2019. Substitution of heat and electricity generated by the incineration with energy recovery of plastic insulation and other parts is also calculated in module D.

Transport from production place to user (A4)	Capacity utilisation (incl. return) %	Distance (km)	Fuel/Energy Consumption	Unit	Value (Liter/tonne)
Truck, over 32 tonnes, EURO 5 (km)	53,3 %	1000	0,023	l/tkm	23,00
Assembly (A5)	Unit	Value			
Product loss during installation (percentage of cable)	Units/DU	0,02			
Operational energy (B6)	Unit	Value			
Electricity, Sweden (kWh)	kWh/DU	0,13			
Transport to waste processing (C2)	Capacity utilisation (incl. return) %	Distance (km)	Fuel/Energy Consumption	Unit	Value (Liter/tonne)
Truck, 16-32 tonnes, EURO 5 (km)	36,7 %	300	0,044	l/tkm	13,20
Waste processing (C3)	Unit	Value			
Aluminium to recycling (kg)	kg	1,48			
Waste treatment of plastic mixture, incineration with energy recovery and fly ash extraction (kg)	kg	0,30			
Waste treatment of polyethylene (PE), incineration with energy recovery and fly ash extraction (kg)	kg	0,49			
Disposal (C4)	Unit	Value			
Landfilling of aluminium (kg)	kg	0,63			
Landfilling of ashes from incineration of Plastic mixture, process per kg ashes and residues (kg)	kg	0,01			
Landfilling of ashes from incineration of Polyethylene (PE), process per kg ashes and residues (kg)	kg	0,29			
Landfilling of plastic mixture (kg)	kg	0,52			



Benefits and loads beyond the system boundaries (D)	Unit	Value		
Substitution of electricity (MJ)	MJ	1,42		
Substitution of primary aluminium with net scrap (kg)	kg	1,15		
Substitution of thermal energy, district heating (MJ)	MJ	21,44		



LCA: Results

The LCA results are presented below for the declared unit defined on page 2 of the EPD document.

Envir	Environmental impact												
	Indicator			Unit	A1	A2	A3	A4	A5	B1	B2	B3	
P	GWP-total		kg	CO ₂ -eq	4,50E+01	5,61E-01	4,22E-01	3,37E-01	9,68E-01	0	0	0	
P	GWP-fossil		kg	CO ₂ -eq	4,44E+01	5,61E-01	3,69E-01	3,37E-01	9,55E-01	0	0	0	
P	GWP-biogenio	:	kg	CO ₂ -eq	3,51E-01	2,68E-04	4,29E-02	1,38E-04	7,89E-03	0	0	0	
P	GWP-luluc		kg	CO ₂ -eq	2,59E-01	2,54E-04	1,00E-02	9,83E-05	5,38E-03	0	0	0	
Ì	ODP		kg (CFC11 -eq	2,26E-06	1,16E-07	8,24E-08	7,78E-08	5,00E-08	0	0	0	
Ê	AP m		mo	l H+ -eq	2,85E-01	6,18E-03	1,31E-03	1,41E-03	5,80E-03	0	0	0	
-	EP-FreshWate	r	k	g P -eq	1,60E-03	5,54E-06	1,14E-05	2,57E-06	3,24E-05	0	0	0	
	EP-Marine		k	g N -eq	4,22E-02	2,01E-03	3,15E-04	4,25E-04	8,76E-04	0	0	0	
	EP-Terrestial		m	ol N -eq	4,65E-01	2,22E-02	3,10E-03	4,71E-03	9,63E-03	0	0	0	
	POCP		kg N	MVOC -eq	1,43E-01	6,08E-03	7,58E-04	1,51E-03	2,96E-03	0	0	0	
ьÐ	ADP-minerals&me	etals ¹	k	g Sb-eq	7,03E-04	6,72E-06	6,51E-06	5,75E-06	1,45E-05	0	0	0	
A	ADP-fossil ¹		MJ		5,16E+02	7,92E+00	1,85E+01	5,24E+00	1,09E+01	0	0	0	
%	WDP ¹		m ³		7,47E+03	5,67E+00	1,83E+03	4,02E+00	1,86E+02	0	0	0	
-					,	-,	,		,				
	Indicator	Un	iit	B4	B5	B6	B7	C1	C2	C3	C4	D	
P	Indicator GWP-total	Ur kg CO											
			2 -eq	B4	B5	B6	B7	C1	C2	C3	C4	D	
P	GWP-total	kg CO	9 ₂ -eq 9 ₂ -eq	B4 0	B5 0	B6 7,22E-03	B7 0	C1 0	C2 1,85E-01	C3 2,20E+00	C4 8,48E-02	D - 1,05E+01	
P	GWP-total GWP-fossil	kg CC kg CC	9 ₂ -eq 9 ₂ -eq 9 ₂ -eq	B4 0 0	B5 0 0	B6 7,22E-03 6,65E-03	B7 0 0	C1 0 0	C2 1,85E-01 1,85E-01	C3 2,20E+00 2,20E+00	C4 8,48E-02 8,48E-02	D -1,05E+01 -1,03E+01	
P P P	GWP-total GWP-fossil GWP-biogenic	kg CC kg CC kg CC	9 ₂ -eq 9 ₂ -eq 9 ₂ -eq 9 ₂ -eq	B4 0 0 0	B5 0 0 0	B6 7,22E-03 6,65E-03 1,35E-04	B7 0 0 0	C1 0 0 0	C2 1,85E-01 1,85E-01 7,55E-05	C3 2,20E+00 2,20E+00 2,74E-05	C4 8,48E-02 8,48E-02 1,38E-05	D -1,05E+01 -1,03E+01 -4,71E-02	
	GWP-total GWP-fossil GWP-biogenic GWP-luluc	kg CC kg CC kg CC kg CC	¹ 2 -eq ¹ 2 -eq ¹ 2 -eq ¹ 2 -eq 11 -eq	B4 0 0 0 0	B5 0 0 0 0	B6 7,22E-03 6,65E-03 1,35E-04 4,32E-04	B7 0 0 0 0	C1 0 0 0 0	C2 1,85E-01 1,85E-01 7,55E-05 6,47E-05	C3 2,20E+00 2,20E+00 2,74E-05 4,64E-06	C4 8,48E-02 8,48E-02 1,38E-05 7,12E-06	D -1,05E+01 -1,03E+01 -4,71E-02 -1,98E-01	
	GWP-total GWP-fossil GWP-biogenic GWP-luluc ODP	kg CC kg CC kg CC kg CC kg CFC	¹ ₂ -eq ¹ ₂ -eq ¹ ₂ -eq ¹ ₂ -eq 11 -eq + -eq	B4 0 0 0 0 0	B5 0 0 0 0 0 0	B6 7,22E-03 6,65E-03 1,35E-04 4,32E-04 3,26E-09	B7 0 0 0 0 0	C1 0 0 0 0 0	C2 1,85E-01 1,85E-01 7,55E-05 6,47E-05 4,22E-08	C3 2,20E+00 2,20E+00 2,74E-05 4,64E-06 2,68E-09	C4 8,48E-02 8,48E-02 1,38E-05 7,12E-06 5,84E-09	D -1,05E+01 -1,03E+01 -4,71E-02 -1,98E-01 -9,06E-03	
	GWP-total GWP-fossil GWP-biogenic GWP-luluc ODP AP	kg CC kg CC kg CC kg CC kg CFC mol H	¹ / ₂ -eq ¹ / ₂ -eq ¹ / ₂ -eq ¹ / ₂ -eq 11 -eq + -eq -eq	B4 0 0 0 0 0 0	B5 0 0 0 0 0 0 0	B6 7,22E-03 6,65E-03 1,35E-04 4,32E-04 3,26E-09 4,33E-05	B7 0 0 0 0 0 0 0	C1 0 0 0 0 0 0 0	C2 1,85E-01 1,85E-01 7,55E-05 6,47E-05 4,22E-08 7,57E-04	C3 2,20E+00 2,20E+00 2,74E-05 4,64E-06 2,68E-09 3,42E-04	C4 8,48E-02 8,48E-02 1,38E-05 7,12E-06 5,84E-09 1,66E-04	D -1,05E+01 -1,03E+01 -4,71E-02 -1,98E-01 -9,06E-03 -7,00E-02	
	GWP-total GWP-fossil GWP-biogenic GWP-luluc ODP AP EP-FreshWater	kg CC kg CC kg CC kg CFC mol H kg P	2 - eq 2 - eq 2 - eq 11 - eq + - eq - eq - eq	B4 0 0 0 0 0 0 0 0	B5 0 0 0 0 0 0 0 0 0	B6 7,22E-03 6,65E-03 1,35E-04 4,32E-04 3,26E-09 4,33E-05 4,50E-07	B7 0 0 0 0 0 0 0 0	C1 0 0 0 0 0 0 0 0 0	C2 1,85E-01 1,85E-01 7,55E-05 6,47E-05 4,22E-08 7,57E-04 1,45E-06	C3 2,20E+00 2,20E+00 2,74E-05 4,64E-06 2,68E-09 3,42E-04 2,51E-07	C4 8,48E-02 8,48E-02 1,38E-05 7,12E-06 5,84E-09 1,66E-04 4,37E-07	D -1,05E+01 -1,03E+01 -4,71E-02 -1,98E-01 -9,06E-03 -7,00E-02 -4,05E-04	
	GWP-total GWP-fossil GWP-biogenic GWP-luluc ODP AP EP-FreshWater EP-Marine	kg CC kg CC kg CC kg CFC mol H kg P kg N	2 - eq 2 - eq 2 - eq 11 - eq + - eq - eq - eq J - eq	B4 0 0 0 0 0 0 0 0 0	B5 0 0 0 0 0 0 0 0 0 0	B6 7,22E-03 6,65E-03 1,35E-04 4,32E-04 3,26E-09 4,33E-05 4,50E-07 7,38E-06	B7 0 0 0 0 0 0 0 0 0 0	C1 0 0 0 0 0 0 0 0 0 0 0	C2 1,85E-01 1,85E-01 7,55E-05 6,47E-05 4,22E-08 7,57E-04 1,45E-06 2,25E-04	C3 2,20E+00 2,20E+00 2,74E-05 4,64E-06 2,68E-09 3,42E-04 2,51E-07 1,64E-04	C4 8,48E-02 8,48E-02 1,38E-05 7,12E-06 5,84E-09 1,66E-04 4,37E-07 1,19E-04	D -1,05E+01 -1,03E+01 -4,71E-02 -1,98E-01 -9,06E-03 -7,00E-02 -4,05E-04 -9,03E-03	
	GWP-total GWP-fossil GWP-biogenic GWP-luluc ODP AP EP-FreshWater EP-Marine EP-Terrestial	kg CC kg CC kg CC kg CFC mol H kg P kg N mol N	 ² - eq ² - eq ² - eq ¹¹ - eq + - eq - eq J - eq OC - eq 	B4 0 0 0 0 0 0 0 0 0 0	B5 0 0 0 0 0 0 0 0 0 0 0 0	B6 7,22E-03 6,65E-03 1,35E-04 4,32E-04 3,26E-09 4,33E-05 4,50E-07 7,38E-06 9,71E-05	B7 0 0 0 0 0 0 0 0 0 0 0	C1 0 0 0 0 0 0 0 0 0 0 0 0	C2 1,85E-01 1,85E-01 7,55E-05 6,47E-05 4,22E-08 7,57E-04 1,45E-06 2,25E-04 2,48E-03	C3 2,20E+00 2,20E+00 2,74E-05 4,64E-06 2,68E-09 3,42E-04 2,51E-07 1,64E-04 1,73E-03	C4 8,48E-02 8,48E-02 1,38E-05 7,12E-06 5,84E-09 1,66E-04 4,37E-07 1,19E-04 6,42E-04	D -1,05E+01 -1,03E+01 -4,71E-02 -1,98E-01 -9,06E-03 -7,00E-02 -4,05E-04 -9,03E-03 -9,94E-02	
	GWP-total GWP-fossil GWP-biogenic GWP-luluc ODP AP EP-FreshWater EP-Marine EP-Terrestial POCP	kg CC kg CC kg CC kg CFC mol H kg N kg N	 2 - eq 2 - eq 2 - eq 2 - eq 11 - eq + - eq - eq - eq 0C - eq 0C - eq 	B4 0 0 0 0 0 0 0 0 0 0 0 0	B5 0 0 0 0 0 0 0 0 0 0 0 0 0 0	B6 7,22E-03 6,65E-03 1,35E-04 4,32E-04 3,26E-09 4,33E-05 4,50E-07 7,38E-06 9,71E-05 2,21E-05	B7 0 0 0 0 0 0 0 0 0 0 0 0 0	C1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	C2 1,85E-01 1,85E-01 7,55E-05 6,47E-05 4,22E-08 7,57E-04 1,45E-06 2,25E-04 2,48E-03 7,60E-04	C3 2,20E+00 2,20E+00 2,74E-05 4,64E-06 2,68E-09 3,42E-04 2,51E-07 1,64E-04 1,73E-03 4,15E-04	C4 8,48E-02 1,38E-05 7,12E-06 5,84E-09 1,66E-04 4,37E-07 1,19E-04 6,42E-04 1,93E-04	D -1,05E+01 -4,71E-02 -1,98E-01 -9,06E-03 -7,00E-02 -4,05E-04 -9,03E-03 -9,94E-02 -3,33E-02	

GWP-total = Global Warming Potential total; GWP-fossil = Global Warming Potential fossil fuels; GWP-biogenic = Global Warming Potential biogenic; GWP-luluc = Global Warming Potential land use and land use change; ODP = Depletion potential of the stratospheric ozone layer; AP = Acidification potential, Accumulated Exceedance; EP-freshwater = Eutrophication potential, fraction of nutrients reaching freshwater end compartment: EP-marine = Eutrophication potential, fraction of nutrients reaching marine end compartment; EP-terrestrial = Eutrophication potential, Accumulated Exceedance; POCP = Formation potential of tropospheric ozone; ADP-minerals&metals = Abiotic depletion potential for non-fossil resources; ADP-fossil = Abiotic depletion for fossil resources potential; WDP = Water (user) deprivation potential, deprivation-weighted water consumption

"Reading example: 9,0 E-03 = 9,0*10-3 = 0,009" *INA Indicator Not Assessed

1. The results of this environmental impact indicator shall be used with care as the uncertainties on these results are high or as there is limited experienced with the indicator

Remarks to environmental impacts

Additio	Additional environmental impact indicators													
	Indicator		Unit		A1	A2	A3	A4	A5	B1	B2	B3		
	PM		Disease inci	dence	3,11E-06	4,57E-08	1,01E-08	2,96E-08	6,36E-08	0	0	0		
(m) E	IRP ²	IRP ² kgBq U235		kgBq U235 -eq		3,39E-02	6,21E-01	2,29E-02	3,63E-02	0	0	0		
- Fa	ETP-fv	-fw ¹ CTUe		1	1,18E+03	6,37E+00	1,09E+01	3,83E+00	3,18E+01	0	0	0		
46.* ****	HTP-c	1	CTUh		6,64E-08	0,00E+00	3,65E-10	0,00E+00	1,34E-09	0	0	0		
4 <u>6</u>	HTP-n	c ¹	CTUh		1,12E-06	6,83E-09	8,70E-09	3,70E-09	2,29E-08	0	0	0		
	SQP ¹	I	dimension	nless	8,92E+01	6,19E+00	8,35E+00	6,01E+00	2,17E+00	0	0	0		
Inc	licator		Unit	B4	B5	B6	B7	C1	C2	C3	C4	D		
	PM	Di	sease incidence	0	0	3,12E-10	0	0	1,33E-08	1,41E-09	2,71E-09	-7,73E-07		
()**) Q	IRP ²	ŀ	kgBq U235 -eq	0	0	2,67E-02	0	0	1,22E-02	4,10E-04	2,66E-03	-5,75E-01		
	ETP-fw ¹		CTUe	0	0	4,11E-01	0	0	2,06E+00	1,79E+00	3,93E+02	-1,63E+02		
	HTP-c ¹		CTUh	0	0	1,20E-11	0	0	0,00E+00	7,40E-11	3,40E-11	-2,60E-08		
88 E	HTP-nc ¹		CTUh	0	0	2,85E-10	0	0	2,22E-09	3,12E-09	9,09E-10	-3,10E-07		
	SQP ¹	dimensionless		0	0	3,45E-01	0	0	1,93E+00	2,96E-02	1,21E+00	-1,30E+01		

PM = Particulate Matter emissions; IRP = Ionizing radiation – human health; ETP-fw = Eco toxicity – freshwater; HTP-c = Human toxicity – cancer effects; HTP-nc = Human toxicity – non cancer effects; SQP = Potential Soil Quality Index (dimensionless)

"Reading example: 9,0 E-03 = 9,0*10-3 = 0,009"

*INA Indicator Not Assessed

1. The results of this environmental impact indicator shall be used with care as the uncertainties on these results are high or as there is limited experienced with the indicator

2. This impact category deals mainly with the eventual impact of low dose ionizing radiation on human health of the nuclear fuel cycle. It does not consider effects due to possible nuclear accidents, occupational exposure nor due to radioactive waste disposal in underground facilities. Potential ionizing radiation from the soil, from radon and from some construction materials is also not measured by this indicator.

Resource us	e										
	Indicator		Unit	A1	A2	A3	A4	A5	B1	B2	B3
ir B	PERE		MJ	7,95E+01	1,42E-01	8,72E+00	6,59E-02	1,77E+00	0	0	0
YE .	PERM	1	MJ	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0	0	0
° ₽ ₽	PERT		MJ	7,95E+01	1,42E-01	8,72E+00	6,59E-02	1,77E+00	0	0	0
B	PENR	E	MJ	4,74E+02	7,92E+00	1,86E+01	5,24E+00	1,01E+01	0	0	0
e4.	PENRM	N	MJ	6,91E+01	0,00E+00	0,00E+00	0,00E+00	6,41E-02	0	0	0
IA	PENR	Т	MJ	5,43E+02	7,92E+00	1,86E+01	5,24E+00	1,01E+01	0	0	0
	SM		kg	9,12E-01	0,00E+00	0,00E+00	0,00E+00	1,83E-02	0	0	0
F	RSF		MJ	4,10E-01	3,68E-03	3,45E-02	2,31E-03	9,01E-03	0	0	0
Ū.	NRSF		MJ	1,88E-01	2,45E-02	1,09E-01	7,73E-03	6,87E-03	0	0	0
\$	FW		m ³	4,68E-01	1,03E-03	2,03E-02	5,96E-04	9,83E-03	0	0	0
	dicator	Unit	B4	B5	B6	В7	C1	C2	C3	C4	D
ា ្រ្ត ្រូវ	dicator PERE	Unit MJ	B4 0	B5 0	B6 3,75E-01	B7 0	C1 0	C2 3,94E-02	C3 8,29E-03	C4 4,34E-02	D -5,79E+01
îr G	PERE	MJ	0	0	3,75E-01	0	0	3,94E-02	8,29E-03	4,34E-02	-5,79E+01
	PERE PERM	MJ	0 0	0 0	3,75E-01 0,00E+00	0 0	0	3,94E-02 0,00E+00	8,29E-03 0,00E+00	4,34E-02 0,00E+00	-5,79E+01 0,00E+00
्र म ्र	PERE PERM PERT	M) M)	0 0 0	0 0 0	3,75E-01 0,00E+00 3,75E-01	0 0 0	0 0 0	3,94E-02 0,00E+00 3,94E-02	8,29E-03 0,00E+00 8,29E-03	4,34E-02 0,00E+00 4,34E-02	-5,79E+01 0,00E+00 -5,79E+01
49 14 14 14	PERE PERM PERT PENRE	M) MJ MJ	0 0 0 0	0 0 0 0	3,75E-01 0,00E+00 3,75E-01 7,81E-01	0 0 0 0	0 0 0 0	3,94E-02 0,00E+00 3,94E-02 2,79E+00	8,29E-03 0,00E+00 8,29E-03 1,95E-01	4,34E-02 0,00E+00 4,34E-02 4,72E-01	-5,79E+01 0,00E+00 -5,79E+01 -1,31E+02
	PERE PERM PERT PENRE PENRM	M I M I M I M	0 0 0 0	0 0 0 0	3,75E-01 0,00E+00 3,75E-01 7,81E-01 0,00E+00	0 0 0 0	0 0 0 0	3,94E-02 0,00E+00 3,94E-02 2,79E+00 0,00E+00	8,29E-03 0,00E+00 8,29E-03 1,95E-01 -6,58E+01	4,34E-02 0,00E+00 4,34E-02 4,72E-01 0,00E+00	-5,79E+01 0,00E+00 -5,79E+01 -1,31E+02 0,00E+00
	PERE PERM PERT PENRE PENRM PENRT	rw rw rw rw rw	0 0 0 0 0 0	0 0 0 0 0 0	3,75E-01 0,00E+00 3,75E-01 7,81E-01 0,00E+00 7,81E-01	0 0 0 0 0 0	0 0 0 0 0	3,94E-02 0,00E+00 3,94E-02 2,79E+00 0,00E+00 2,79E+00	8,29E-03 0,00E+00 8,29E-03 1,95E-01 -6,58E+01 -6,57E+01	4,34E-02 0,00E+00 4,34E-02 4,72E-01 0,00E+00 4,72E-01	-5,79E+01 0,00E+00 -5,79E+01 -1,31E+02 0,00E+00 -1,31E+02
	PERE PERM PERT PENRE PENRM PENRT SM	MJ MJ MJ MJ MJ Kg	0 0 0 0 0 0 0	0 0 0 0 0 0 0	3,75E-01 0,00E+00 3,75E-01 7,81E-01 0,00E+00 7,81E-01 0,00E+00	0 0 0 0 0 0 0	0 0 0 0 0 0 0	3,94E-02 0,00E+00 3,94E-02 2,79E+00 0,00E+00 2,79E+00 0,00E+00	8,29E-03 0,00E+00 8,29E-03 1,95E-01 -6,58E+01 -6,57E+01 0,00E+00	4,34E-02 0,00E+00 4,34E-02 4,72E-01 0,00E+00 4,72E-01 3,22E-03	-5,79E+01 0,00E+00 -5,79E+01 -1,31E+02 0,00E+00 -1,31E+02 0,00E+00

PERE = Use of renewable primary energy excluding renewable primary energy resources used as raw materials; PERM = Use of renewable primary energy resources used as raw materials; PERT = Total use of renewable primary energy resources; PENRE = Use of non renewable primary energy resources used as raw materials; PERT = Total use of renewable primary energy resources; Secondary resources used as raw materials; PENRT = Total use of non renewable primary energy resources; SM = Use of secondary materials; Rest = Use of non renewable primary energy resources; SM = Use of secondary materials; Rest = Use of renewable primary energy resources; SM = Use of non-renewable primary energy resources; SM = Use of secondary materials; Rest = Use of renewable secondary fuels; NRSF = Use of non-renewable primary energy resources; SM = Use of secondary fuels; Rest = Use of renewable secondary fuels; NRSF = Use of non-renewable secondary fuels; NRSF = Use of non-renewable primary energy resources; SM = Use of secondary fuels; Rest = Use of renewable secondary fuels; NRSF = Use of non-renewable secondary fuels; NRSF = Use of non-renewable primary energy resources; SM = Use of secondary fuels; Rest = Use of renewable secondary fuels; NRSF = Use of non-renewable secondary fuels; NRSF =

"Reading example: 9,0 E-03 = 9,0*10-3 = 0,009" *INA Indicator Not Assessed

End of life -	End of life - Waste													
	Indicator		Unit	A1	A2	A3	A4	A5	B1	B2	B3			
ā	HWD	HWD		3,14E-01	5,35E-04	8,62E-02	2,87E-04	1,34E-02	0	0	0			
Ū	NHW	D	kg	8,65E+00	3,54E-01	1,38E-01	4,55E-01	2,16E-01	0	0	0			
æ	RWD		kg	1,16E-03	5,24E-05	2,75E-04	3,57E-05	3,01E-05	0	0	0			
Inc	licator	Unit	B4	B5	B6	B7	C1	C2	C3	C4	D			
Ā	HWD	kg	0	0	4,08E-05	0	0	1,42E-04	0,00E+00	2,68E-01	4,28E-02			
Ū	NHWD	kg	0	0	2,57E-03	0	0	1,33E-01	0,00E+00	1,30E+00	-3,00E+00			
	RWD	kg	0	0	1,18E-05	0	0	1,90E-05	0,00E+00	3,11E-06	-5,39E-04			

HWD = Hazardous waste disposed; NHWD = Non-hazardous waste disposed; RWD = Radioactive waste disposed

"Reading example: 9,0 E-03 = 9,0*10-3 = 0,009" *INA Indicator Not Assessed

ind of life - Output flow													
In	dicator		Unit	A1	A2	A3	A4	A5	B1	B2	B3		
$\otimes $	CF	RU	kg	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0	0	0		
 	⇔> MFR		kg	1,15E-03	0,00E+00	7,57E-03	0,00E+00	2,97E-02	0	0	0		
DF	М	ER	kg	2,70E-03	0,00E+00	3,65E-06	0,00E+00	1,59E-02	0	0	0		
50	E	E	MJ	5,03E-03	0,00E+00	2,05E-01	0,00E+00	3,26E-02	0	0	0		
D	E	T	MJ	7,60E-02	0,00E+00	3,11E+00	0,00E+00	4,93E-01	0	0	0		
Indica	tor	Unit	B4	B5	B6	B7	C1	C2	C3	C4	D		
$\otimes \triangleright$	CRU	kg	0	0	0,00E+00	0	0	0,00E+00	0,00E+00	0,00E+00	0,00E+00		
\$\$}	MFR	kg	0	0	0,00E+00	0	0	0,00E+00	1,48E+00	5,28E-05	0,00E+00		
DF	MER	kg	0	0	0,00E+00	0	0	0,00E+00	7,93E-01	8,12E-05	0,00E+00		
50	EEE	MJ	0	0	0,00E+00	0	0	0,00E+00	1,42E+00	7,85E-04	0,00E+00		
DI	EET	MJ	0	0	0,00E+00	0	0	0,00E+00	2,14E+01	1,19E-02	0,00E+00		

CRU = Components for re-use; MFR = Materials for recycling; MER = Materials for energy recovery; EEE = Exported energy electrical; EET = Exported energy thermal

"Reading example: 9,0 E-03 = 9,0*10-3 = 0,009" *INA Indicator Not Assessed

Biogenic Carbon Content

Indicator	Unit	At the factory gate						
Biogenic carbon content in product	kg C	0,00E+00						
Biogenic carbon content in accompanying packaging	kg C	0,00E+00						

Note: 1 kg biogenic carbon is equivalent to 44/12 kg CO2



Additional requirements

Greenhouse gas emissions from the use of electricity in the manufacturing phase

National production mix from import, low voltage (production of transmission lines, in addition to direct emissions and losses in grid) of applied electricity for the manufacturing process (A3).

Electricity mix	Data source	Amount	Unit
Electricity, Estonia (kWh)	ecoinvent 3.6	926,93	g CO2-eq/kWh
Electricity, Sweden (kWh)	ecoinvent 3.6	54,94	g CO2-eq/kWh

Dangerous substances

The product contains no substances given by the REACH Candidate list.

Indoor environment

Additional Environmental Information

Additional environmental impact indicators required in NPCR Part A for construction products											
Indicator	Indicator Unit			A1	A2	A3	A4	A5	B1	B2	B3
GWPIOBC		kg CO ₂ -eq		4,49E+01	5,61E-01	3,83E-01	3,37E-01	9,64E-01	0	0	0
Indicator	l	Jnit	B4	B5	B6	B7	C1	C2	C3	C4	D
GWPIOBC	kg C	CO ₂ -eq	0	0	7,21E-03	0	0	1,85E-01	2,20E+00	3,32E-02	-1,01E+01

GWP-IOBC: Global warming potential calculated according to the principle of instantaneous oxidation. In order to increase the transparency of biogenic carbon contribution to climate impact, the indicator GWP-IOBC is required as it declares climate impacts calculated according to the principle of instantaneous oxidation. GWP-IOBC is also referred to as GWP-GHG in context to Swedish public procurement legislation.



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